Agenda Date: 9/23/20 Agenda Item: 2A



STATE OF NEW JERSEY Board of Public Utilities 44 South Clinton Avenue, 9<sup>th</sup> Floor Post Office Box 350 Trenton, New Jersey 08625-0350 <u>www.nj.gov/bpu/</u>

)

)

)

)

)

<u>ENERGY</u>

IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR APPROVAL OF ELECTRIC BASE RATE ADJUSTMENTS PURSUANT TO ITS INFRASTRUCTURE INVESTMENT PROGRAM (5/2020) DECISION AND ORDER APPROVING STIPULATION

DOCKET NO. ER20050336

Parties of Record:

Philip J. Passanante, Esq., on behalf of Atlantic City Electric Company Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On May 1, 2020, Atlantic City Electric Company ("ACE" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") seeking review and approval of cost recovery associated with the Company's Infrastructure Investment Program ("IIP" or "Program") ("May 2020 Petition"). By this Order, the Board considers a Stipulation and Agreement ("Stipulation") executed by ACE, Board Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties") intended to resolve the Company's requests related to the May 2020 Petition.

## BACKGROUND

By Order dated April 18, 2019, the Board authorized ACE to invest approximately \$96.4 million in its IIP over a four (4) year period and a related cost recovery mechanism.<sup>1</sup> The ACE IIP projects were to include investments in substations, communication networks, distributed automation, and reclosers. Per the 2019 IIP Order, the costs of the IIP were to be recovered through a separate rider of the Company's tariff using the rate design approved by the Board in the Company's most recent base rate case.

<sup>&</sup>lt;sup>1</sup> In re Petition of Atlantic City Electric Company for Approval of an Infrastructure Investment Program, and <u>Related Cost Recovery Mechanism, Pursuant to N.J.A.C. 14:3-2A.1, et seq.</u>, Docket No. EO18020196, Order dated April 18, 2019 ("2019 IIP Order ").

## May 2020 Petition

On May 1, 2020, ACE filed the May 2020 Petition seeking approval to recover a projected revenue requirement of \$3.4 million associated with actual and estimated IIP investments through June 30, 2020 totaling \$25.6 million. The May 2020 Petition was based upon actual data from July 1, 2019, through March 31, 2020, and projected data from April 1, 2020 through June 30, 2020.

On July 21, 2020, the Company updated the May 2020 Petition to include actual IIP expenditures through June 30, 2020. The update included a proposed revenue requirement of \$3.7 million related to IIP capital investment costs of \$28.1 million, calculated are as follows:

	ACE Infrastructure Investment Program											
	Revenue Requirement (\$000)											
		Total										
1	Gross Plant	\$28,091,036										
2	Accumulated Depreciation	\$545,647										
3	Deferred Taxes	-\$51,755										
4	Rate Base	\$27,597,144										
5	Operating Income:											
6	Depreciation	\$1,237,531										
7	State Income Taxes – Current	-\$151,685										
8	Federal Income Taxes - Current	-\$322,078										
9	Deferred Taxes	<u>-\$51,755</u>										
10	Total Operating Expenses	\$712,013										
11	Return Required	\$1,953,878										
12	Required Operating Income	\$2,665,891										
13	Revenue Conversion Factor	<u>1.39501</u>										
14	Roll-in Revenue Requirement	\$3,718,942										

After notice, telephonic public hearings were held on September 2, 2020 at 4:30 p.m. and 5:30 p.m.<sup>2</sup> No members of the public called in to either public hearings or submitted written comments.

#### **STIPULATION**

Upon review of the May 2020 Petition and updates thereto, and subsequent to conducting and reviewing responses to discovery, the Parties executed the Stipulation, which provides as follows:<sup>3</sup>

1. The Parties agree that ACE shall receive in rates, as described below, an increase in the annual electric revenue requirement of approximately \$3,718,942 (see Schedule (KJB-S)-1 annexed to the Stipulation as Attachment A; and Schedule (KJB-S)-2, annexed to the Stipulation as Attachment B), starting October 1, 2020.

<sup>&</sup>lt;sup>2</sup> The hearings were held telephonically due to the COVID-19 pandemic.

<sup>&</sup>lt;sup>3</sup>Although summarized in this Order, the detailed terms of the Stipulation are controlling, subject to the findings and conclusions of this Order. Paragraphs are numbered to coincide with the Stipulation.

- ACE may implement the proposed rates associated with the increase in the electric revenue requirement referenced above pursuant to ACE's proposed rate design methodology (reflected in Schedule (KJB-S)-2, Attachment B of the Stipulation). These Schedules reflect the annual revenue requirement of \$3,718,942 being collected over annual billing determinants.
- 3. ACE shall implement the electric rates addressed in the Stipulation effective October 1, 2020, or on a date approved by the Board, on an interim basis subject to prudency review in the next ACE base rate case.
- 4. The impact of the proposed rates to the typical residential electric customer that uses an average of 679 kilowatt hours per month will be an increase of \$0.40 per month or approximately 0.31 percent.
- 5. Consistent with the 2019 IIP Stipulation and the 2019 IIP Order, the prudence of the projects that are the subject of the rate adjustments provided for under the Stipulation will be reviewed in ACE's subsequent base rate proceedings, as appropriate, including, but not limited to, a review of whether the Company has met its obligations under the IIP. Accordingly, the rate adjustments agreed to pursuant to the Stipulation shall be provisional, and subject to refund, consistent with the provisions of N.J.A.C. 14:3-2A.6(e). Nothing in the Stipulation will preclude any Party in ACE's next base rate case from raising any objection that could have been raised in the present proceeding.

#### **DISCUSSION AND FINDING**

After a review of the record in this matter, including the May 2020 Petition and the Stipulation, the Board <u>HEREBY</u> <u>FINDS</u> the Stipulation to be reasonable, in the public interest, and in accordance with the law. Therefore, the Board <u>HEREBY</u> <u>ADOPTS</u> the Stipulation in its entirety, and <u>HEREBY</u> <u>INCORPORATES</u> its terms and conditions as though fully set forth herein.

The Board <u>HEREBY</u> <u>APPROVES</u> the rate adjustments calculated in Attachment B of the Stipulation, on a provisional basis, subject to refund and review for prudency in a future base rate case, effective for services rendered on and after October 1, 2020. As a result of the Stipulation, an average residential customer using approximately 679 kilowatt hours per month, will see an increase in their monthly bill of \$0.40 or approximately 0.31%.

The Company is <u>HEREBY DIRECTED</u> to file the appropriate tariff sheets conforming to the terms and conditions of this Order prior to October 1, 2020.

The Company's costs, including those related to the IIP, remain subject to audit by the Board. This Decision and Order shall not preclude or prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

The effective date of this Order is September 30, 2020.

DATED: September 23, 2020

BOARD OF PUBLIC UTILITIES BY:

JØSEPH L. FIORDALISO PRESIDENT

my-Anna Holden

MARY-ANNA HOLDEN COMMISSIONER

UPENDRA J. CHIVUKULA COMMISSIONER

DIANNE SOLOMON COMMISSIONER

ROBERT M. GORDON COMMISSIONER

ATTEST: AIDA CAMACHO-WELCH

SECRETARY

#### IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR APPROVAL OF ELECTRIC BASE RATE ADJUSTMENTS PURSUANT TO ITS INFRASTRUCTURE INVESTMENT PROGRAM (5/2020) BPU DOCKET NO. ER20050336

#### SERVICE LIST

## ACE

92DC42 500 N. Wakefield Drive Post Office Box 6066 Newark, DE 19714-6066

Philip J. Passanante, Esq. philip.passanante@pepcoholdings.com

Heather Hall, Manager, Regulatory Affairs heather.hall@pepcoholdings.com

Diana C. DeAngelis, Senior Legal Analyst diana.deangelis@pepcoholdings.com

#### New Jersey Division of Rate Counsel

140 East Front Street, 4<sup>th</sup> Floor Post Office Box 003 Trenton, NJ 08625-0003

Stefanie A. Brand, Esq., Director <u>sbrand@rpa.nj.gov</u>

Brian O Lipman, Litigation Manager blipman@rpa.nj.gov

Maria Novas-Ruiz, Esq. mnovas-ruiz@rpa.nj.gov

David Wand, Esq. david.wand@rpa.nj.gov **Board of Public Utilities** 

44 South Clinton Avenue, 9<sup>th</sup> Floor Post Office Box 350 Trenton, NJ 08625-0350

Aida Camacho-Welch Secretary of the Board board.secretary@bpu.nj.gov

Division of Energy Stacy Peterson, Director stacy.peterson@bpu.nj.gov

Scott Sumliner scott.sumliner@bpu.nj.gov

#### Counsel's Office

Heather Weisband, Esq. heather.weisband@bpu.nj.gov

#### **Division of Law**

25 Market Street Post Office Box 12 Trenton, NJ 08625

Michael Beck, DAG michael.beck@law.njoag.gov

Brandon Simmons, DAG brandon.simmons@law.njoag.gov

Pamela Owen, DAG pamela.owen@law.njoag.gov

Daren Eppley, DAG daren.eppley@law.njoag.gov

BPU DOCKET NO. ER20050336

Philip J. Passanante Assistant General Counsel



An Exelon Company

92DC42 PO Box 6066 Newark, DE 19714-6066

500 N. Wakefield Drive Newark, DE 19702 302.429.3105 - Telephone 302.429.3801 - Facsimile philip.passanante@pepcoholdings.com

atlanticcityelectric.com

September 11, 2020

VIA ELECTRONIC MAIL aida.camacho@bpu.nj.gov board.secretary@bpu.nj.gov

Aida Camacho-Welch Secretary of the Board Board of Public Utilities 44 South Clinton Avenue, 9<sup>th</sup> Floor P.O. Box 350 Trenton, New Jersey 08625-0350

> RE: In the Matter of the Petition of Atlantic City Electric Company for Approval of Electric Base Rate Adjustments Pursuant to Its Infrastructure Investment Program (5/2020)
>  BPU Docket No. ER20050336

Dear Secretary Camacho-Welch:

Enclosed herewith for filing is a fully executed Stipulation of Settlement and attachments in connection with the above-referenced matter.

Consistent with the Order issued by the Board in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.* 

Thank you for your cooperation and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted.

anount

Philip J. Passanante An Attorney at Law of the State of New Jersey

Enclosure cc: Service List IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR APPROVAL OF ELECTRIC BASE RATE ADJUSTMENTS PURSUANT TO ITS INFRASTRUCTURE INVESTMENT PROGRAM (5/2020)

#### STATE OF NEW JERSEY BOARD OF PUBLIC UTILITIES

**BPU DOCKET NO. ER20050336** 

**STIPULATION OF SETTLEMENT** 

#### **APPEARANCES:**

Philip J. Passanante, Esquire, Assistant General Counsel, for Atlantic City Electric Company

Ami Morita, Managing Attorney - Electric; T. David Wand, Assistant Deputy Rate Counsel, Maria Novas-Ruiz, Assistant Deputy Rate Counsel, on behalf of the Division of Rate Counsel (Stefanie A. Brand, Director, Division of Rate Counsel)

Brandon C. Simmons, Deputy Attorney General, on behalf of the Staff of the New Jersey Board of Public Utilities (Gurbir S. Grewal, Attorney General of New Jersey)

This Stipulation of Settlement ("Stipulation") is hereby made and executed as of this 11<sup>th</sup>

day of September, 2020, by and among Atlantic City Electric Company ("ACE" or "Company"),

the Staff of the New Jersey Board of Public Utilities ("Board Staff" or "Staff"), and the New Jersey

Division of Rate Counsel ("Rate Counsel") (individually, "Party" and collectively, "Parties"), in

settlement of all factual and legal issues pertaining to the above-captioned Infrastructure

Investment Program ("IIP") Petition ("May 2020 IIP Petition"), filed by the Company on May 1,

2020.

#### **BACKGROUND**

#### A. <u>Approval of the Company's IIP</u>

On March 1, 2018, ACE filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") pursuant to *N.J.A.C.* 14:3-2A.1 *et seq.* ("IIP Regulations") seeking approval of a four (4)-year, \$338.2 million IIP with a stated focus on system reliability, storm resiliency and

safety ("IIP Petition"). The IIP Petition also sought approval of a cost recovery mechanism pursuant to the IIP Regulations. The Board retained the matter, and designated Commissioner Dianne Solomon as the presiding officer.

Following extensive discovery, the parties reached a settlement regarding the IIP Petition, resulting in a stipulation ("2019 IIP Stipulation") approved by the Board via an Order in BPU Docket No. EO18020196, dated April 18, 2019, and made effective on April 28, 2019 ("April 2019 IIP Order"). The 2019 IIP Stipulation and subsequent April 2019 IIP Order provided that the Company's IIP would include an investment level of up to \$96,461,222, plus associated Allowance for Funds Used During Construction ("AFUDC"), to be recovered through the stipulated cost recovery mechanism described in the 2019 IIP Stipulation.

The 2019 IIP Stipulation also provided that the IIP program was to run over a four (4) year period beginning on July 1, 2019 and ending on June 30, 2023. The 2019 IIP Stipulation included a rate recovery filing schedule, pursuant to which the Company was authorized to make its first cost recovery filing on November 1, 2019, provided it had made plant-in-service additions of at least \$9.6 million in the July 1, 2019 to December 31, 2019 period.

#### B. <u>Modification of the Rate Recovery Filing Schedule</u>

On October 25, 2019, ACE filed a letter with the Board requesting a modification of the filing schedule included in the 2019 IIP Stipulation. Specifically, the Company sought to delay its first cost recovery filing to May 1, 2020 (from November 1, 2019), and to reflect in that filing inservice investments for the period July 1, 2019 through June 30, 2020. No other changes in the filing schedule included in the 2019 IIP Stipulation were requested. On November 13, 2019, the Board granted the Company's request and authorized ACE to make its initial cost recovery filing

on May 1, 2020, to reflect in-service investments made between July 1, 2019 and June 30, 2020.<sup>1</sup> The Modification Order also required ACE to retain an independent monitor no later than March 1, 2020.

#### C. <u>Settlement of the May 2020 IIP Petition</u>

On or about May 1, 2020, ACE filed the May 2020 IIP Petition with the Board and estimated that it would place approximately \$25,647,558 of capital investments in-service in the period July 1, 2019 through and including June 30, 2020 ("First IIP Roll-in Period"). In the May 2020 IIP Petition, ACE requested approval to recover the revenue requirement of \$3,370,634 associated with that estimated IIP investment. Consistent with the 2019 IIP Stipulation, ACE's May 2020 IIP Petition sought recovery of costs associated with its plant-in-service additions during the First IIP Roll-in Period, inclusive of a return on those investments calculated using the overall rate of return and the rate design approved in ACE's most recent base rate case [*i.e.*, 7.08%, pursuant to a Board Order dated March 13, 2019 issued in connection with BPU Docket No. ER18080925].

On or about July 21, 2020, the Company updated its May 2020 IIP Petition to reflect ACE's actual capital expenditures for the First IIP Roll-in Period of \$28,091,036 for gross utility plantin-service, with an associated revenue requirement of \$3,718,942 for the First IIP Roll-In Period.

Notice of ACE's May 2020 IIP Petition and updated actual investment levels, including the date and time of virtual public comment hearings, were placed in newspapers having a circulation within the Company's electric service territory, and was duly served on the Clerks of the municipalities and County representatives within the Company's service territory. In

<sup>&</sup>lt;sup>1</sup> See I/M/O the Petition of Atlantic City Electric Company for Approval of an Infrastructure Investment Program, and Related Cost Recovery Mechanism Pursuant to N.J.A.C. 14:3-2A.1 et seq., BPU Docket No. EO18020196, Order Modifying Stipulation (dated November 13, 2019). ("Modification Order")

accordance with that notice, due to the COVID-19 pandemic, two (2) telephonic public comment hearings (one in the afternoon and one in the evening) were held on September 2, 2020. No members of the public provided comments at the hearings or provided written comments.

#### **STIPULATION**

Representatives from ACE, Board Staff, and Rate Counsel reviewed the Company's May 2020 IIP Petition, the updated actual results, as well as ACE's responses to discovery requests, and discussed the facts and issues in this matter. As a result, the Parties to this Stipulation HEREBY STIPULATE AND AGREE to the following findings, conclusions, and determinations for purposes of a full, final, and complete resolution of the issues raised in the May 2020 IIP Petition:

1. The Parties agree that ACE shall receive in rates, as described below, an increase in the annual electric revenue requirement of approximately \$3,718,942 (*see* Schedule (KJB-S)-1 annexed hereto as **Attachment A**; and Schedule (KJB-S)-2, annexed hereto as **Attachment B**), starting October 1, 2020.

2. ACE may implement the proposed rates associated with the increase in the electric revenue requirement referenced above pursuant to ACE's proposed rate design methodology (reflected in Schedule (KJB-S)-2, **Attachment B**). These Schedules reflect the annual revenue requirement of \$3,718,942 being collected over annual billing determinants.

3. ACE shall implement the electric rates addressed in the preceding paragraph effective October 1, 2020, or on a date approved by the Board, on an interim basis subject to prudency review in the next ACE base rate case.

4. The impact of the proposed rates to the typical residential electric customer that uses an average of 679 kilowatt hours per month will be an increase of \$0.40 per month or approximately 0.31 percent.

4

5. Consistent with the 2019 IIP Stipulation and the April 2019 IIP Order, the prudence of the projects that are the subject of the rate adjustments provided for under this Stipulation will be reviewed in ACE's subsequent base rate proceedings, as appropriate, including, but not limited to, a review of whether the Company has met its obligations under the IIP. Accordingly, the rate adjustments agreed to pursuant to the instant Stipulation shall be provisional, and subject to refund, consistent with the provisions of *N.J.A.C.* 14:3-2A.6(e). Nothing herein will preclude any Party in ACE's next base rate case from raising any objection that could have been raised in the present proceeding.

6. It is a condition of this Stipulation that the Board issue an Order approving the provisional rates agreed upon in this Stipulation on an interim basis without change or further conditions. Should the Board fail to issue such an Order, this Stipulation shall be deemed null and void and of no force and effect. Any Party, thereafter, shall not be bound to proceed with this Stipulation and shall have the right to litigate all issues raised by the Petition to conclusion. In the event this condition is not satisfied for any reason, then neither the existence of this Stipulation nor its provisions shall be disclosed or utilized by any Party for any purpose whatsoever, including in this or any other proceeding.

7. The Parties agree that this Stipulation is a negotiated agreement and represents a reasonable balance of the competing interests involved in this proceeding. The contents of this Stipulation shall not in any way be considered, cited, or used by any Party as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation. Notwithstanding anything to the contrary set forth herein, upon the occurrence of any of the following, this Stipulation shall terminate:

5

- (a) if the Board issues a decision disapproving the Stipulation; or
- (b) if the Board issues a written Order approving this Stipulation subject to any condition or modification of the terms set forth herein that an adversely affected Party, in its discretion, finds unacceptable, then such Party shall serve notice of unacceptability on the other Parties within seven business days following receipt of such Board Order. Absent such notification, the Parties shall be deemed to have waived their respective rights to object to or appeal the acceptability of such conditions or modifications contained in the Board Order, which shall thereupon become binding on all Parties.

8. The Parties agree that they consider the Stipulation to be binding on them for the purposes set forth herein.

9. Each Party understands that a Board Order adopting this Stipulation will become effective in accordance with *N.J.S.A.* 48:2-40.

10. This Stipulation represents the full scope of the agreement between the Parties. This Stipulation may only be modified by a further written agreement executed by all of the Parties to this Stipulation.

11. This Stipulation may be executed in as many counterparts as there are Parties to this Stipulation, and each counterpart shall be an original, but all of which shall constitute one and the same instrument.

## ATLANTIC CITY ELECTRIC COMPANY

Dated: September 11, 2020

By: \_\_\_\_\_

Philip J. Rassanante Assistant General Counsel 500 North Wakefield Drive P.O. Box 6066 Newark, Delaware 19714-6066 609.429.3105 – Telephone (Delaware) 609.909.7034 – Telephone (Trenton) 302.853.0569 - Mobile 609.393.0243 – Facsimile philip.passanante@pepcoholdings.com

**GURBIR S. GREWAL ATTORNEY GENERAL OF NEW JERSEY** Attorney for the Staff of the New Jersey Board of Public Utilities

Dated:

By: \_\_\_\_\_ Brandon C. Simmons Deputy Attorney General

## **DIVISION OF RATE COUNSEL STEFANIE A. BRAND, DIRECTOR**

Dated: \_\_\_\_\_

By: \_\_\_\_\_

Ami Morita Managing Attorney - Electric

11. This Stipulation may be executed in as many counterparts as there are Parties to this Stipulation, and each counterpart shall be an original, but all of which shall constitute one and the same instrument.

## ATLANTIC CITY ELECTRIC COMPANY

Dated:

By: \_\_\_\_\_

Philip J. Passanante Assistant General Counsel 500 North Wakefield Drive P.O. Box 6066 Newark, Delaware 19714-6066 609.429.3105 – Telephone (Delaware) 609.909.7034 – Telephone (Trenton) 302.853.0569 - Mobile 609.393.0243 – Facsimile philip.passanante@pepcoholdings.com

**GURBIR S. GREWAL ATTORNEY GENERAL OF NEW JERSEY** Attorney for the Staff of the New Jersey Board of Public Utilities

Dated: 9/11/2020

By:

Brandon C. Simmons Deputy Attorney General

## **DIVISION OF RATE COUNSEL STEFANIE A. BRAND, DIRECTOR**

Dated:

By:\_\_\_\_\_ Ami Morita Managing Attorney - Electric

This Stipulation may be executed in as many counterparts as there are Parties to 11. this Stipulation, and each counterpart shall be an original, but all of which shall constitute one and the same instrument.

## ATLANTIC CITY ELECTRIC COMPANY

Dated:

By:

Philip J. Passanante Assistant General Counsel 500 North Wakefield Drive P.O. Box 6066 Newark, Delaware 19714-6066 609.429.3105 - Telephone (Delaware) 609.909.7034 - Telephone (Trenton) 302.853.0569 - Mobile 609.393.0243 - Facsimile philip.passanante@pepcoholdings.com

**GURBIR S. GREWAL** ATTORNEY GENERAL OF NEW JERSEY Attorney for the Staff of the New Jersey Board of Public Utilities

By: \_\_\_\_\_

Brandon C. Simmons Deputy Attorney General

**DIVISION OF RATE COUNSEL** STEFANIE A. BRAND, DIRECTOR

. Mhit By:

Ami Morita Managing Attorney - Electric

Dated:

Dated: 9/11/20

# Attachment A

Atlantic City Electric Company
Depreciation Accrual Rates & Actual Closings by Plant Account

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	
			Distribution				Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Ju
					Net		(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(A
Line No.	FERC/NARUC	Plant Account	Allocation	Plant	Salvage	Total	CLOSINGS	CLOSINGS	CLOSINGS	CLOSINGS	CLOSINGS	CLOSINGS	CLOSINGS	CLOSINGS	CLOSINGS	CLOSINGS	CLOSINGS	CLC
1	361.00	STRUCTURES AND IMPROVEMENTS	100.00%	1.77%	0.13%	1.90%	\$ 7,360	5 2,387 \$	494 \$	- :	\$ (89) \$	29 \$	(352,836) \$	(692) \$	177	\$	384,375 \$	\$
2	362.00	STATION EQUIPMENT	100.00%	2.13%	0.41%	2.54%	\$ 114,218		8,015 \$		• • • •		306,048 \$	95 \$		\$	3,433,178 \$	\$
3	364.00	POLES, TOWERS, AND FIXTURES	100.00%	1.68%	0.74%	2.42%	\$ (15,755) \$	5 25,192 \$	60,325 \$	5 12,107	\$ 31,513 \$	442,728 \$	70,530 \$	90,876 \$	48,159 \$	68,496 \$	987 \$	\$
4	365.00	OVERHEAD CONDUCTORS AND DEVICES	100.00%	1.86%	1.59%	3.45%	\$ (185,231) \$	5 575,371 \$	295,714 \$	<b>273,837</b>	\$ 682,073 \$	1,464,012 \$	1,950,134 \$	2,114,876 \$	755,893 \$	884,383 \$	244,867 \$	\$
5	366.00	UNDERGROUND CONDUIT	100.00%	1.11%	0.01%	1.12%												
6	367.00	UNDERGROUND CONDUCTORS AND DEVICES	100.00%	1.50%	0.13%	1.63%	\$ (5) \$	5 14 \$	7 \$	6	\$15\$	189,107 \$	675,868 \$	(130,990) \$	21,155 \$	155 \$	- \$	\$
7	368.00	LINE TRANSFORMERS	100.00%	3.22%	1.15%	4.37%	\$ 111,452	5 187,673 \$	(71,697) \$	5 21,024	\$ 65,508 \$	499,971 \$	59,039 \$	75,398 \$	180,369 \$	397,816 \$	779,849 \$	\$
8	369.10	SERVICES-OVERHEAD	100.00%	1.73%	1.22%	2.95%	\$ (1,249) \$	5	1,861 \$	5 1,570 S	\$ 3,770 \$	165 \$	- \$	- \$	-		¢	\$
9	369.20	SERVICES-UNDERGROUND	100.00%	2.29%	0.13%	2.42%	\$ (19) \$	5 56 \$	28 \$	<b>24</b>	\$58 \$	(1,007) \$	- \$	- \$	-		¢	\$
10	370.00	METERS	100.00%	6.61%	0.00%	6.61%												
11	371.10	INSTALLATIONS ON CUSTOMER PREMISES	100.00%	6.93%	0.00%	6.93%												
12	371.20	PRIVATE AREA LIGHTING	100.00%	2.33%	1.40%	3.73%	\$ (25) \$	5 73 \$	37 \$	31	\$75\$	(1,059) \$	- \$	- \$	-		Ş	5
13	372.00	LEASED PROPERTY ON CUSTOMER PREMISES	100.00%	9.63%	0.00%	9.63%												
14	373.10	STREET LIGHTING - OVERHEAD	100.00%	4.28%	2.09%	6.37%	\$ (1,259) \$	5 1,115 \$	4,780 \$	890	\$ 1,189 \$	27,111 \$	3,546 \$	3,246 \$	2,235 \$	1,095 \$	23,471 \$	5
15	373.20	STREET LIGHTING - UNDERGROUND	100.00%	1.74%	1.08%	0.000/	\$ (1) \$		2 \$				- \$	- \$			ç	5
16																		
17																		
18																		
19	390.00	STRUCTURES AND IMPROVEMENTS																
20		GLASSBORO OPERATIONS OFFICE	93.45%	2.40%	0.00%	2.40%												
21		PLEASANTVILLE OPERATIONS OFFICE	93.45%	3.59%	0.00%	3.59%												
22		WINSLOW OPERATIONS OFFICE	93.45%	2.48%	0.00%	2.48%												
23		OTHER STRUCTURES	93.45%	1.16%	0.13%	1.29%												
24		omenomocrones	55.4570	1.10/0	0.1370	1.2570												
25	392.00	TRANSPORTATION EQUIPMENT	93.45%	9.21%	-0.13%	9.08%												
26	397.20	MICROWAVE EQUIPMENT AND TOWERS	93.45%	4.00%	0.78%	4.78%												
20	397.20	MICROWAVE EQUIPMENT AND TOWERS	53.4576	4.00%	0.7878	4.7870												
28		OFFICE FURNITURE AND EQUIPMENT																
28	391.10	OFFICE FURNITURE	93.45%	5.00%	0.00%	5.00%												
	391.30	INFORMATION SYSTEMS	93.45%	20.00%	0.00%	20.00%												
30 21	391.30	INFORMATION STSTEWS	93.45%	20.00%	0.00%	20.00%												
31																		
32	202.00		02 450/	4.000/	0.000/	4.000/												
33	393.00	STORES EQUIPMENT	93.45%	4.00%	0.00%	4.00%												
34	394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	93.45%	4.00%	0.00%	4.00%				0.55				4 000 000				
35	397.10		93.45%	6.67%	0.00%	6.67%	\$ 351,684	5 388,427 \$	585,733 \$	855,142	\$ 463,145 \$	1,034,810 \$	786 <i>,</i> 683 \$	1,398,061 \$	1,382,790 \$	1,091,108 \$	449 <i>,</i> 753 \$	Þ
36	398.00	MISCELLANEOUS EQUIPMENT	93.45%	5.00%	0.01%	5.01%												
37																		
38						-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
39						Total	\$ 381,169	5 1,226,129 \$	885 <i>,</i> 300 \$	5 1,164,835	\$ 1,245,882 \$	3,656,354 \$	3,499,011 \$	3,550,870 \$	2,390,600 \$	2,443,052 \$	5,316,481 \$	5

Attachment A Schedule (KJB-S)-1 Page 1 of 6

(19)

Jun-20

## (Actual) CLOSINGS

27,597 246,489 291,775 1,006,539

(283,564) 137,573 60,513 60,513

60,513

53,861 60,513

609,031

(12) 2,331,351

<u>Atlantic City</u> Tax Depreci		<u>mpany</u>		(1) 2019 July	(2) 2019 August	(3) 2019 September	(4) 2019 October	(5) <b>2019</b> November	(6) <b>2019</b> December	(7) 2020 January	(8) <b>2020</b> February	(9) <b>2020</b> March	(10) <b>2020</b> April	(11) 2020 May	(12) <b>2020</b> June	(13) Period 1 Jul 2019 - June 2020	(14) Annual Depreciation Year 1 Run Rate
20 YR MACRS	Depreciation R	Rates		3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%
Investment Year	Investment Month	Actual / Forecasted	Investment Amount	1	2	3	4	5	6	7	8	9	10	11	12	13	14
2019 2019 2019 2019 2019 2019 2020 2020	July August September October November December January February March April May June	Actual Actual Actual Actual Actual Actual Actual Actual Forecasted Forecasted Forecasted	<ul> <li>\$ 381,169</li> <li>\$ 1,226,129</li> <li>\$ 885,300</li> <li>\$ 1,164,835</li> <li>\$ 1,245,882</li> <li>\$ 3,656,354</li> <li>\$ 3,499,011</li> <li>\$ 3,550,870</li> <li>\$ 2,390,600</li> <li>\$ 2,443,052</li> <li>\$ 5,316,481</li> <li>\$ 2,331,351</li> </ul>	\$1,191	\$1,191 \$3,832	\$1,191 \$3,832 \$2,767	\$1,191 \$3,832 \$2,767 \$3,640	\$1,191 \$3,832 \$2,767 \$3,640 \$3,893	\$1,191 \$3,832 \$2,767 \$3,640 \$3,893 \$11,426	\$1,191 \$3,832 \$2,767 \$3,640 \$3,893 \$11,426 \$10,934	\$1,191 \$3,832 \$2,767 \$3,640 \$3,893 \$11,426 \$10,934 \$11,096	\$1,191 \$3,832 \$2,767 \$3,640 \$3,893 \$11,426 \$10,934 \$11,096 \$7,471	\$1,191 \$3,832 \$2,767 \$3,640 \$3,893 \$11,426 \$10,934 \$11,096 \$7,471 \$7,635	\$1,191 \$3,832 \$2,767 \$3,640 \$3,893 \$11,426 \$10,934 \$11,096 \$7,471 \$7,635 \$16,614	\$1,191 \$3,832 \$2,767 \$3,640 \$3,893 \$11,426 \$10,934 \$11,096 \$7,471 \$7,635 \$16,614 \$7,285	\$14,294 \$42,148 \$27,666 \$32,761 \$31,147 \$79,983 \$65,606 \$55,482 \$29,883 \$22,904 \$33,228 \$7,285	\$14,294 \$45,980 \$33,199 \$43,681 \$46,721 \$137,113 \$131,213 \$133,158 \$89,648 \$91,614 \$199,368 \$87,426
12 m/e J		1 010000000	\$ 28,091,036	\$1,191	\$5,023	\$7,789	\$11,429	\$15,323	\$26,749	\$37,683	\$48,780	\$56,250	\$63,885	\$80,499		\$442,387	\$1,053,414
Book Depre Book Deprecia				(1) 2019 July	(2) 2019 August	(3) 2019 September	(4) 2019 October	(5) 2019 November	(6) 2019 December	(7) 2020 January	(8) 2020 February	(9) <b>2020</b> March	(10) <b>2020</b> April	(11) 2020 May	(12) <b>2020</b> June	(13) Period 1 Jul 2019 - June 2020	(14) Annual Depreciation Year 1 Run Rate
Investment	Investment Month		Investment	1	2	3	4	5	6								
Year 2019 2019 2019 2019 2019 2019 2020 2020 2020 2020 2020 2020 2020 2020 2020	July July August September October November December January February March April May June	Actual Actual Actual Actual Actual Actual Actual Actual Forecasted Forecasted Forecasted	Amount         \$ 381,169         \$ 1,226,129         \$ 885,300         \$ 1,164,835         \$ 1,245,882         \$ 3,656,354         \$ 3,499,011         \$ 3,550,870         \$ 2,390,600         \$ 2,443,052         \$ 5,316,481         \$ 2,331,351	<u>1</u> \$2,040	<b>2</b> \$2,040 \$4,656	3 \$2,040 \$4,656 \$4,014	4 \$2,040 \$4,656 \$4,014 \$5,651	<b>5</b> \$2,040 \$4,656 \$4,014 \$5,651 \$4,850	<b>6</b> \$2,040 \$4,656 \$4,014 \$5,651 \$4,850 \$13,071	\$2,040 \$4,656 \$4,014 \$5,651 \$4,850 \$13,071 \$11,363	\$2,040 \$4,656 \$4,014 \$5,651 \$4,850 \$13,071 \$11,363 \$14,147	\$2,040 \$4,656 \$4,014 \$5,651 \$4,850 \$13,071 \$11,363 \$14,147 \$10,654	\$2,040 \$4,656 \$4,014 \$5,651 \$4,850 \$13,071 \$11,363 \$14,147 \$10,654 \$10,200	\$2,040 \$4,656 \$4,014 \$5,651 \$4,850 \$13,071 \$11,363 \$14,147 \$10,654 \$10,200 \$14,046	\$2,040 \$4,656 \$4,014 \$5,651 \$4,850 \$13,071 \$11,363 \$14,147 \$10,654 \$10,200 \$14,046 \$8,436	\$24,478 \$51,213 \$40,143 \$50,855 \$38,802 \$91,500 \$68,175 \$70,737 \$42,615 \$30,601 \$28,092 \$8,436	\$24,478 \$55,869 \$48,172 \$67,807 \$58,203 \$156,856 \$136,350 \$169,769 \$127,844 \$122,403 \$168,551 \$101,228
12 m/e J	une 2020		\$ 28,091,036	\$2,040	\$6,696	\$10,710	\$16,361	\$21,211	\$34,282	\$45,645	\$59,792	\$70,446	\$80,646	\$94,692	\$103,128	\$545,647	\$1,237,531

Attachment A Schedule (KJB-S)-1 Page 2 of 6

#### Atlantic City Electric Company 2018 ACE BRC Stipulation and Settlement Weighted Average Cost of Capital (WACC)

(1) Line <u>No.</u>	(2) <u>Capital Structure</u>	(3) <u>Weight</u>	(4) <u>Rate</u>	(5) Overall <u>Cost of Capital</u>
1	Long-Term Debt	50.06%	4.58%	2.29%
2	Common Stock	49.94%	9.60%	4.79%
3	Total	100.00%		7.08%

Attachment A Schedule (KJB-S)-1 Page 4 of 6

#### Atlantic City Electric Company Development of Revenue Conversion Factor

(1) Line <u>No.</u>	(2) <u>Particulars</u>	(3) w/ Assessments <u>Factor</u>	(4) w/o Assessments <u>Factor</u>
1	Tax Rates		
2	Federal Income Tax	0.210000	0.210000
3	State Income Tax	0.090000	0.090000
4			
5	BPU Assessment	0.002311	0.000000
6	DRC Assessment	<u>0.000553</u>	<u>0.000000</u>
7			
8	Conversion Factor		
9	Revenue Increase	X	X
10		0.000011	0.00000
11 12	BPU Assessment DRC Assessment	0.002311 0.000553	0.000000 0.000000
12	DRC Assessment	0.000353	0.00000
13	Total Other Tax	0.002864	0.000000
15		0.002004	0.000000
16	State Taxable Income	0.997136	1.000000
17	State Income Tax	0.089742	0.090000
18			
19	Federal Taxable Income	0.907394	0.910000
20	Federal Income Tax	0.190553	0.191100
21			
22	Total Additional Taxes	0.283159	0.281100
23			
24	Increase in Earnings (1 - additional taxes)	0.716841	0.718900
25	Devenue Conversion Factor (1/lner in Factors)	4 205000	4 004044
26	Revenue Conversion Factor (1/Incr in Earnings)	1.395009	1.391014

Atlantic City Electric Company Development of Infrastructure Investment Program Revenue Requirements Plant Closing Schedule

		(1)	(2)	(3)		(4)	(5)		(6)		(7)	(8)	(9)	(10)	(11)	(12)	(	(13)
		(Actual)	(Actual)	(Actual)		(Actual)	(Actual)	(	(Actual)	(	Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)		
	_	Jul-19	Aug-19	Sep-19		Oct-19	Nov-19	I	Dec-19		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	т	otal
Plant Closings	\$	381,169 \$	1,226,129	885,30	D \$	1,164,835 \$	1,245,882 \$	\$	3,656,354	\$	3,499,011	\$ 3,550,870	\$ 2,390,600 \$	2,443,052	\$ 5,316,481	\$ 2,331,351 \$	28	3,091,036
Total	\$	381,169 \$	1,226,129	885,30	<u> </u>	1,164,835 \$	1,245,882 \$	\$	3,656,354	\$	3,499,011	\$ 3,550,870	\$ 2,390,600 \$	2,443,052	\$ 5,316,481	\$ 2,331,351 \$	28	3,091,036
Cumulative	\$	<u>381,169</u> \$	1,607,298	2,492,59	<u> </u>	3,657,434 \$	4,903,316 \$	\$	8,559,670	\$	12,058,681	\$ 15,609,551	\$ 18,000,152 \$	20,443,204	\$ 25,759,685	\$ 28,091,036 \$	28	3,091,036

Attachment A Schedule (KJB-S)-1 Page 6 of 6

# Atlantic City Electric Company MACRS Tax Depreciation Rates

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Recovery Year	3-Year	5-Year	7-Year	10-Year	15-Year	20-Year
1	33.33	20	14.29	10	5	3.75
2	44.45	32	24.49	18	9.5	7.219
3	14.81	19.2	17.49	14.4	8.55	6.677
4	7.41	11.52	12.49	11.52	7.7	6.177
5		11.52	8.93	9.22	6.93	5.713
6		5.76	8.92	7.37	6.23	5.285
7			8.93	6.55	5.9	4.888
8			4.46	6.55	5.9	4.522
9				6.56	5.91	4.462
10				6.55	5.9	4.461
11				3.28	5.91	4.462
12					5.9	4.461
13					5.91	4.462
14					5.9	4.461
15					5.91	4.462
16					2.95	4.461
17						4.462
18						4.461
19						4.462
20						4.461
21						2.231

# Attachment B

## Atlantic City Electric Company Development of Proposed Distribution Rate Rate Class Allocation of Distribution Revenue Requirements

Revenue Requirement - IIP 1 Revenue Requirement <u>Rate Schedule Specific Revenue Increase Allocation</u>	\$	3,718,942 3,718,942															
1		2	3	4		5	6		7	,	8			9	10		11
Rate Schedule		Total	RESIDENTIAL	MONTH GENERAL SE SECONDA	RV (	MONTHLY GENERAL SERV PRIMARY	AN GENERAL SECON		GENER	ANNUAL AL SERV PRIMARY	TRANSMI GENERAL SUB -TRANSMI	SERV	GE	ANSMISSION NERAL SERV ANSMISSION	STREET LIGHTING SERVICE		DIRECT STRIBUTION ONNECTION
Annualized Current Distribution Revenue <sup>1</sup> Revenue Change (\$) - IIP <sup>2</sup> Proposed Revenue	\$ \$ \$	425,642,504 \$ 3,718,942 \$ 429,361,446 \$	252,856,938 2,209,273 255,066,211		26 \$	12,578		2,342 8,314 0,656	\$	,486,945 <u>100,364</u> ,587,309	\$ 3	5,450 ),803 6,252	\$	18,710	\$ 18,182,872 158,868 18,341,740	\$ \$ \$	561,561 4,906 566,468
Revenue Change based on Annualized Current Revenue (%)		0.8737%	0.8737%	0.873	7%	0.8737%	0.8	737%		0.8737%	0.8	737%		0.8737%	0.8737%		0.8737%

Rate Schedule	RS
Distribution Functional Revenue Requirements Total (w/o SUT)	\$ 2,209,273
Distribution Functional Revenue Requirements Total (w/ SUT)	\$ 2,355,637

1	2		3		4		5		6	Ca	7 = 2 x (4+6) alculated Rate Class		8		9		10		11 = 2 x (8+10)		12	1	13 = 2 x (9+12)	14
Blocks	Normalized Billing Determinants		Current Distribution Rates	1	Curren Distributior Rates	า	EDIT Credit	:	EDIT Credit	C	Revenue under Current Distribution Rates		Proposed Distribution Rates		EDIT Credit	E	DIT Credit	C	Recovery under Proposed Distribution Rates	d	Proposed Distribution Rates		Recovery under Proposed istribution Rates	Revenue Change
		(in	cluding SUT)	)	(w/o SUT	) (	including SUT)	)	(w/o SUT)		(w/o SUT)		(w/o SUT)	(i	ncluding SUT)		(w/o SUT)		(w/o SUT)	)	(including SUT)		(including SUT)	%
CUSTOMER	5,874,548	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-					\$	-	\$	6 -	\$	-	
SUM 'First 750 KWh SUM '> 750 KWh	1,042,134,494 659,045,318		-	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	0.000555 0.000555			\$ \$	-	\$ \$	578,024 365,542			\$ \$	615,901 389,496	
WIN	2,281,974,074	\$	-	\$	-	\$	-	\$	-	\$	-	\$	0.000555	\$	-	\$	-	\$	1,265,706	4	6 0.000591	\$	1,348,647	
TOTAL ENERGY	3,983,153,885									\$	-							\$	2,209,273			\$	2,354,044	
TOTAL REVENUE										\$	-							\$	2,209,273	_	=	\$	2,354,044	
																			-			\$	1,593	

Rate Schedule	IGS SECONDARY	
Distribution Functional Revenue Requirements To	tal (w/o SUT)	\$ 665,126
Distribution Functional Revenue Requirements To	tal (w/ SUT)	\$ 709,191

1	2	3	4	5	6	7 = 2 x (4+6) Calculated Rate	•	8	9	10	11 = 2 x (8+10)	12	13 = 2 x (9+12)	14
		Current Distribution	Current Distribution			Class Revenue under Curren		Proposed Distribution			Recovery under Proposed Distribution		Recovery under Proposed Distribution	Revenue
BLOCK	Billing Determinants	Rates (including SUT)	Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Distribution Rates (w/o SUT)		Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Rates (w/o SUT)	Proposed Rate (including SUT)		Change %
CUSTOMER														
Single Phase Service	448,562	\$ 9.96			Ś	- 6	\$	-		9	-	\$-	\$-	
3 Phase Service	159,641	\$ 11.59			5	-	\$	-		9	-	\$-	\$-	
DEMAND CHARGE - All kWs														
Summer	2,183,636	\$ 2.69			Ś	- 6	\$	0.02		9	6 42,919	\$ 0.02	\$ 43,673	
Winter	3,281,892	\$ 2.21			5	-	\$	0.02		9	64,506	\$ 0.02	\$ 65,638	
REACTIVE DEMAND	49,310	\$ 0.58			\$	ş -	\$	-		9	; -	\$-	\$-	
ENERGY CHARGE														
Summer	505,480,023	\$ 0.057677				- 5	\$	0.000442 \$	- \$	- 9	223,335	\$ 0.000471	\$ 238,081	
Winter	756,777,190	\$ 0.051527			S	-	\$	0.000442 \$	- \$	- 9	334,366	\$ 0.000471	\$ 356,442	
TOTAL	1,262,257,212					<b>;</b> -	_				665,126		\$ 703,834	
=					=		=							
										9	; -		\$ 5,357	

Rate Schedule	MGS PRIMARY	
Distribution Functional Revenue Requirements To	otal (w/o SUT)	\$ 12,578
Distribution Functional Revenue Requirements To	otal (w/ SUT)	\$ 13,411

1	2	3	4	5	6	7 = 2 x (4+6) Calculated Rate	8	9	10	11 = 2 x (8+10)	12	13 = 2 x (9+12)	14
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Class Revenue under Current Distribution Rates (w/o SUT)	Propose Distributio Rate (w/o SU	n es EDIT Credit		Recovery under Proposed Distribution Rates (w/o SUT)	Proposed Rate	Recovery under Proposed Distribution Rates (including SUT)	Revenue Change %
CUSTOMER													
Single Phase Service	558	\$ 14.70				\$-	\$-			\$-		\$-	
3 Phase Service	573	\$ 15.97				\$-	\$-			\$-	\$-	\$ -	
DEMAND CHARGE													
SUM > 3 KW	60,159	\$ 1.58				\$-	\$ 0.0	1		\$ 631	\$ 0.01	\$ 602	
WIN > 3 KW	97,120	\$ 1.23				\$-	\$ 0.0	1		\$ 1,018	\$ 0.01	\$ 971	
REACTIVE DEMAND	53,681	\$ 0.43				\$-	\$-			\$-	\$-	\$ -	
ENERGY CHARGE													
SUM < 300KWh	11,180,577	\$ 0.044428				\$-	\$ 0.00033	5\$-	\$-	\$ 3,745	\$ 0.000357	\$ 3,991	
WIN < 300 KWh	21,445,422	\$ 0.043155				\$-	\$ 0.00033	5\$-	\$-	\$ 7,184	\$ 0.000357	\$ 7,656	
TOTAL	32,625,999				-	\$			-	\$ 12,578		\$ 13,220	
										\$-		\$ 190	

Rate Schedule AGS	<b>SECONDARY</b>	
Distribution Functional Revenue Requirements T	otal (w/o SUT)	\$ 518,314
Distribution Functional Revenue Requirements T	otal (w/ SUT)	\$ 552,652

1	2	3	4	5	6	7	8		9	10	11	12	13	14
BLOCK	Billing Determinants	Current Distribution Rates	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Preliminary Distribution Rate (w/o SUT)	n e Dis	Recovery under Preliminary tribution Rates (w/o SUT)	Proposed Rate			Recovery under Proposed Distribution Rates (including SUT)	Revenue Change %
CUSTOMER	40,934 \$	5 193.22				\$-		\$	-	\$-			\$-	
DEMAND CHARGE	5,438,743 \$	5 11.13				\$-	\$ 0.10	\$	518,314	\$ 0.10			\$ 543,874	
REACTIVE DEMAND	418,768 \$	0.86				\$-		\$	-	\$-			\$-	
ENERGY CHARGE	1,882,328,532					\$-		\$	-		\$-	\$-	\$-	
TOTAL REVENUE					-	\$		\$	518,314			-	\$ 543,874	0.0%
								\$	-					

Rate Schedule	AGS PRIMARY	
Distribution Functional Revenue Requirements Tota	l (w/o SUT)	\$ 100,364
Distribution Functional Revenue Requirements Tota	(w/ SUT)	\$ 107,013

1 BLOCK	2 Billing Determinants	3 Current Distribution Rates	4 Current Distribution Rates (w/o SUT)	5 EDIT Credit (including SUT)	6 EDIT Credit (w/o SUT)	7 Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT) (See Note 1)	8 Preliminary Distribution Rate (w/o SUT)	) ;	9 Recovery under Preliminary Distribution Rates (w/o SUT)	10 Proposed Rate (including SUT)	11 EDIT Credit (including SUT)	12 EDIT Credit (w/o SUT)	13 Recovery under Proposed Distribution Rates (including SUT)	14 Revenue Change %
CUSTOMER	1,498 \$	744.15				\$-	\$ -	\$	-	\$-			\$-	
DEMAND CHARGE	1,351,130 \$	8.86				\$-	\$ 0.07	\$	100,364	\$ 0.08			\$ 108,090	
REACTIVE DEMAND	247,802 \$	0.67				\$-	\$ -	\$	-	\$-			\$-	
ENERGY CHARGE	583,524,109					\$-		\$	-		\$-	\$-	\$-	
TOTAL REVENUE					-	\$		\$	100,364				\$ 108,090	
								\$	-				\$ 1,077	

Rate Schedule	TGS SUB TRANSMISSION	
Distribution Functional Revenue Requir	ements Total (w/o SUT)	\$ 30,803
Distribution Functional Revenue Requir	ements Total (w/ SUT)	\$ 32,843

	1 2	3	4	5	6	7 Calculated Rate Class		8	9	10	11	12	13	14
BLOCK	Billing Determinants	Current Distribution Rates	Distribution	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Revenue under Current Distribution Rates	Prelimir Distribu F (w/o S	ition Rate	Recovery under Preliminary Distribution Rates (w/o SUT)	Proposed Rate	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Revenue Change %
CUSTOMER <5000 KW 5000 - 9000 KW >9000 KW	317 75 39					\$- \$- \$-	\$	- 97 - 97 - 97	5 - 5 -	\$- \$- \$-			\$- \$- \$-	
DEMAND CHARGE <5000 KW 5000 - 9000 KW >9000 KW	449,777 392,725 316,183	\$ 2.93				\$- \$- \$-	\$ O	).03 \$ ).03 \$ ).03 \$	5 10,440	\$ 0.03			\$ 13,493 \$ 11,782 \$ 9,485	
REACTIVE DEMAND <5000 KW 5000 - 9000 KW >9000 KW	113,948 71,151 60,239	\$ 0.52				\$- \$- \$-	\$	- 97 - 97	5 - 5 -	\$- \$- \$-			\$- \$- \$-	
ENERGY CHARGE	575,156,494					\$-		9			\$-	\$-	\$-	
TOTAL REVENUE						<u>\$                                    </u>		4	30,803	1			\$ 34,761	
								9						

Rate Schedule	TGS TRANSMISSION	I	
Distribution Functional Revenue Requirement	ts Total (w/o SUT)	\$	18,710
Distribution Functional Revenue Requirement	ts Total (w/ SUT)	\$	19,950

1 BLOCK	2 Billing Determinants	3 Current Distribution Rates	4 Current Distribution Rates (w/o SUT)	5 EDIT Credit (including SUT)	6 EDIT Credit (w/o SUT)		Pre Dis	8 eliminary tribution Rate w/o SUT)	Distri	9 covery under Preliminary bution Rates (w/o SUT)	10 Proposed Rate (including SUT)	11 EDIT Credit (including SUT)	12 EDIT Credit (w/o SUT)		14 Revenue Change %
CUSTOMER <5000 KW 5000 - 9000 KW	•	\$ 4,246.42				\$- \$- \$-	\$ \$	:	\$ \$		\$- \$-			\$- \$-	
>9000 KW DEMAND CHARGE <5000 KW 5000 - 9000 KW >9000 KW	51 223,373 221,139 337,169	\$ 2.29				\$- \$- \$- \$-	э \$ \$ \$	- 0.02 0.02 0.02	\$	- 5,347 5,293 8,071	\$ 0.03			\$ - \$ 6,701 \$ 6,634 \$ 10,115	
REACTIVE DEMAND <5000 KW 5000 - 9000 KW >9000 KW	86,421 71,851 110,424	\$ 0.50				\$- \$- \$-	\$ \$ \$	- - -	\$ \$ \$	-	\$- \$- \$-			\$- \$- \$-	
ENERGY CHARGE	466,202,972					\$- \$-			\$ <b>\$</b>	- 18,710		\$-	\$-	\$- \$23,450	
								=	\$	-					

Rate Schedu Distribution F	Ile SPL CSL DI Functional Revenue Requirements Tot SPL CSL DDC		w/EDIT credit w/o SUT \$ 133,235 \$ 25,633 \$ 4,906	EDIT Credit	w/o EDIT Credit w/o SUT 33,235 5 25,633 5 4,906						
Rate Schede	ule SPL (Street and Private Lighting	g)	Current Rate	Current Rate		Current Annualized		Proposed Rate	Proposed Rate		Proposed Annualized
Code	Watts Type	Style	(w/ SUT)	(w/o SUT)	Number of Lights	Revenue		(w/o SUT)	(w/ SUT)	Number of Lights	Revenue
10	103 INCANDESCENT	Standard	\$ 7.54		1,002 \$		\$	0.11 \$		1,002 \$	1,321.82
50	202 INCANDESCENT	Standard	\$ 13.07 \$ 19.19		166 \$	-	\$	0.11 \$		166 \$	218.98
160 210	327 INCANDESCENT 448 INCANDESCENT	Standard Standard	\$   18.18 \$   24.32		21 \$ 10 \$	.,	¢	0.11 \$ 0.11 \$		21 \$ 10 \$	27.70 13.19
100	100 MERCURY VAPOR	Standard	\$ 24.32 \$ 12.64		7,004 \$	996,465.24	у \$	0.11 \$		7,004 \$	9,239.55
300	175 MERCURY VAPOR	Standard	\$ 16.89		1,016 \$		\$ \$	0.11 \$		1,016 \$	1,340.29
400	250 MERCURY VAPOR	Standard	\$ 21.40		317 \$		\$	0.11 \$		317 \$	418.18
510	400 MERCURY VAPOR	Standard	\$ 30.80	\$ 28.89	248 \$	85,964.46	\$	0.11 \$	0.12	248 \$	327.16
730	700 MERCURY VAPOR	Standard	\$ 49.16		2 \$	,	\$	0.11 \$		2 \$	2.64
881	1000 MERCURY VAPOR	Standard	\$ 84.88		35 \$	,	\$	0.11 \$		35 \$	46.17
450	150 HPS	Retrofit	\$ 15.47		8,314.46 \$		\$	0.11 \$		8,314 \$	10,968.28
630 14		Retrofit	\$ 28.82 \$ 12.78		1,082 \$		¢	0.11 \$		1,082 \$	1,428.01
14 15	50 HPS OH 70 HPS OH	Cobra Head Cobra Head	\$   13.78 \$   14.28		17,375 \$ 9,379 \$		¢ ¢	0.11 \$ 0.11 \$		17,375 \$ 9,379 \$	22,920.31 12,373.22
16	100 HPS OH	Cobra Head	\$ 15.04		7,822 \$		Ψ \$	0.11 \$		7,822 \$	10,319.19
17	150 HPS OH	Cobra Head	\$ 16.38		5,716 \$		\$	0.11 \$		5,716 \$	7,541.06
18	250 HPS OH	Cobra Head	\$ 23.21		1,963.80 \$		\$	0.11 \$		1,964 \$	2,590.61
19	400 HPS OH	Cobra Head	\$ 26.87		1,115 \$	337,212.19	\$	0.11 \$		1,115 \$	1,471.28
26	150 HPS OH	Shoe Box	\$ 19.96		79 \$		\$	0.11 \$		79 \$	103.86
27	250 HPS OH	Shoe Box	\$ 25.89 \$ 20.04		58 \$	16,888.97	\$	0.11 \$		58 \$	76.45
28 63	400 HPS OH 50 HPS OH	Shoe Box Post Top	\$		44 \$ 73 \$		\$ \$	0.11 \$ 0.11 \$		44 \$ 73 \$	57.70 96.64
64	100 HPS OH	Post Top	\$ 15.52 \$ 16.68		365 \$	,	\$ \$	0.11 \$		365 \$	481.77
65	150 HPS OH	Post Top	\$ 19.65		45 \$	-	\$	0.11 \$		45 \$	59.14
69	150 HPS OH	Flood/Profile	\$ 16.03		1,304 \$	235,365.70	\$	0.11 \$		1,304 \$	1,720.83
70	250 HPS OH	Flood/Profile	\$ 20.27	\$ 19.01	2,115 \$	482,301.00	\$	0.11 \$	0.12	2,115 \$	2,789.67
71	400 HPS OH	Flood/Profile	\$ 25.91		3,192 \$		\$	0.11 \$		3,192 \$	4,210.47
800	50/70 HPS OH	Decorative 50/70 OH	\$ 18.79		2 \$		\$	0.11 \$		2 \$	2.88
801		Decorative 100 OH	\$ 21.17		51 \$	12,245.05	\$	0.11 \$		51 \$	67.79
802 106	150 HPS OH 400 METAL HALIDE	Decorative 150 OH Flood/Profile	\$ 23.35 \$ 21.86		9 \$ 611 \$	2,298.40 219,132.10	\$ \$	0.11 \$ 0.11 \$		9 \$ 611 \$	11.54
106	1000 METAL HALIDE	Flood/Profile	\$		611 \$ 592 \$	361,571.68	ው ፍ	0.11 \$		592 \$	806.32 780.36
107	50 HPS UG	Cobra Head	\$ 21.20		880 \$	210,045.98	\$ \$	0.11 \$		880 \$	1,161.16
2	70 HPS UG	Cobra Head	\$ 21.68		436 \$	106,465.66	\$	0.11 \$		436 \$	575.53
3	100 HPS UG	Cobra Head	\$ 22.39	\$ 21.00	300 \$	75,484.59	\$	0.11 \$	0.12	300 \$	395.23
4	150 HPS UG	Cobra Head	\$ 23.78		911 \$	243,802.40	\$	0.11 \$		911 \$	1,201.55
5	250 HPS UG	Cobra Head	\$ 28.78		687 \$	222,449.10	\$	0.11 \$		687 \$	905.85
6	400 HPS UG	Cobra Head	\$ 32.41		485 \$	177,080.68	\$	0.11 \$		485 \$	640.44
51 52	150 HPS UG 250 HPS UG	Shoe Box Shoe Box	\$		445 \$ 366 \$		\$ \$	0.11 \$ 0.11 \$		445 \$ 366 \$	587.07 483.22
52 53	400 HPS UG	Shoe Box	\$		389 \$	163,564.28	φ ¢	0.11 \$		389 \$	403.22 513.51
66	50 HPS UG	Post Top	\$ 18.77		684 \$	144,612.50	\$	0.11 \$		684 \$	902.96
67	100 HPS UG	Post Top	\$ 20.13		2,239 \$		\$	0.11 \$		2,239 \$	2,954.11
68	150 HPS UG	Post Top	\$ 27.46		749 \$	231,494.41	\$	0.11 \$		749 \$	988.07
93	150 HPS UG	Flood/Profile	\$ 25.08	\$ 23.53	107 \$	30,251.40	\$	0.11 \$		107 \$	141.36
94	250 HPS UG	Flood/Profile	\$ 29.30		185 \$	60,927.29	\$	0.11 \$		185 \$	243.77
95	400 HPS UG	Flood/Profile	\$ 33.35		459 \$		\$	0.11 \$		459 \$	605.82
115 116	400 HPS UG	Flood/Profile Flood/Profile	\$		108 \$ 112 \$		\$ ¢	0.11 \$		108 \$ 112 \$	142.80 147.13
811	1000 HPS UG 50/70 HPS UG	Decorative 50/70 UG	\$ 01.87 \$ 25.03		66 \$		ው ፍ	0.11 \$ 0.11 \$		66 \$	86.55
812	100 HPS UG	Decorative 100 UG	\$		289 \$	88,975.81	γ \$	0.11 \$		289 \$	380.80
813	150 HPS UG	Decorative 150 UG	\$ 35.81		333 \$		\$ \$	0.11 \$		333 \$	439.94
			•	•		16,104,405.02	ť	- •		\$	107,329.94
	Wood/Decorative Poles				53,770 \$					\$	369,750.52
					\$	16,474,155.54				\$	477,080.46
Rate Sched	ule CSL (Contributed Street Lightin	a)	Current	Current							
Lamp		9)		Rate		Annualized					
Code	Watts Type	Style		w/o SUT)	Number of Lights	Revenue					
201	50 HPS	All	\$ 6.01	\$ 5.64	17,317.78 \$	1,171,216.64	\$	0.11 \$	0.12	17,318 \$	22,845.30
202	70 HPS	All	\$ 6.53		6,422 \$		\$	0.11 \$		6,422 \$	8,471.43
203	100 HPS	All	\$ 7.31		7,998 \$		\$	0.11 \$		7,998 \$	10,551.42
204	150 HPS	All	\$ 8.71		5,710 \$		\$	0.11 \$		5,710 \$	7,532.40
205	250 HPS	All	\$ 11.85 \$ 15.66		760 \$	101,368.45	¢	0.11 \$		760 \$	1,002.49
206 271	400 HPS 1000 MH	All Flood	\$   15.66 \$   11.85		564 \$ 9 \$	99,431.40 1,166.83	¢	0.11 \$ 0.11 \$		564 \$ 9 \$	744.30 11.54
286	175 MH	Flood	\$ 11.85 \$ 11.19		9 3 49 \$	6,197.34	Ψ .\$	0.11 \$		9	64.91
308	175 MH	Decorative - Two Lights	\$ 37.82		231 \$	98,189.86	\$	0.11 \$		231 \$	304.35
309	175 MH	Decorative	\$ 26.71	\$ 25.05	8_\$	2,300.42	\$	0.11 \$	0.12	8_\$	10.10
					39,068 \$					39,068 \$	51,538.24
					<u>_</u>	10 642 654 70				<u></u>	500 640 70
					\$	19,643,651.76				\$	528,618.70
			Current		Current		Proposed		Proposed		
DDC			Rate		Rate		Rate		Rate		
Sonvice and	Domand (nor day per connection)		(w/ SUT)		(w/o SUT)		(w/o SUT)	4	(w/ SUT)	÷	
	Demand (per day per connection)	943,06			5 0.151311 \$	142,696 \$	0.001414 \$		0.001508 S	\$ 1,422	
⊏nergy (per o	day for each kW of effective load)	524,39	Ø	r T	5 0.728806 <u>\$</u>	382,183 \$	0.006813 \$		5 0.007264 <u></u>	\$ 3,809	
					\$	524,879	\$	4,906	Q	\$ 5,231	

Cold         Value Rot         Note: The Rot interval from	Rate Schedu	ule SPL (Street and Private	Lighting)		Current	Current		Current		Proposed	Proposed		Proposed
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	•						Number of Links					Number of Links	Annualized
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $				¢					¢			<u>v</u>	Revenue
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $				Ф Ф					ው ድ				
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $				¢					Ф Ф				
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $				¢					ድ				13.19
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $				Ф Ф					ድ 				9,239.55
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $				Ф Ф					Ф Ф				
$\begin{array}{c c c c c c c c c c c c c c c c c c c $				Ф Ф					ድ 				
72)     72)     720     MEELON WARDS     Sended     3     400     0     101     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11     5     0     11 <th< td=""><td></td><td></td><td></td><td>Ф Ф</td><td></td><td></td><td></td><td>,</td><td>Ф Ф</td><td></td><td></td><td></td><td></td></th<>				Ф Ф				,	Ф Ф				
381       1000 EFEQLIFYUADR       Baselan       1       44.85       7764       536       3       34.44.9       1       0.011       1       0.02       1       0.02       1       0.011       1       0.02       1       0.011       1<				Ф Ф				•	Ф Ф				327.16
ddi       150 HP3       Reinfly       1       157 H       157 H       157 H       157 H <td></td> <td></td> <td></td> <td>ф Ф</td> <td></td> <td></td> <td></td> <td>,</td> <td>Ф Ф</td> <td></td> <td></td> <td></td> <td>2.64 46.17</td>				ф Ф				,	Ф Ф				2.64 46.17
EEE       SD 4FE       Exerct       S 282 S       P 273 S       L 202 S <thl 202="" s<="" th=""> <thl 202="" s<="" th=""> <thl 202="" s<="" th=""> <thl< td=""><td></td><td></td><td></td><td>Ф Ф</td><td></td><td></td><td></td><td></td><td>Ф Ф</td><td></td><td></td><td></td><td></td></thl<></thl></thl></thl>				Ф Ф					Ф Ф				
14       50-FRS CH       Court Head       5       10.73       5       12.33       17.37       5       2.464 663.1       5       0.11       5       0.12       77.37       5       12.33       17.37       5       12.34       17.37       5       12.34       17.37       5       12.34       12.34       12.34       12.34       12.34       13.3				ф Ф					Ф Ф				10,968.28
If       71 HFS CH       Catal-hast       I       1478       S       3.42       5.37       S       1.0726       S       0.11       0.01       5.01       5.01       0.01       5.01				Ф Ф					Ъ Ф				
11       100 (195 0)       Cost interval       1       100 (195 0)       Cost interval       1       100 (195 0)       Cost interval       100 (195 0)       Cost interval       100 (195 0)       Cost interval       100 (195 0)       101 (100 (195 0))       101 (				¢					<b>\$</b>				22,920.31
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $				Ф Ф					Ф Ф				12,373.22
16       20       16       Corr basis       5       217       183       5       3122773       S       S       011       6       012       1.66       1         27       250       160       Source       Source       170       170       5       111       6       012       1.66       1       1       012       1.66       1       1       012       1.66       1       1       012       1.66       1       1       012       1.65       3       3       3       1       1       012       1.65       3       3       3       3       1       012       1       1       012       1       3				<b>Ф</b>					\$ ¢				10,319.19
$\begin{array}{c c c c c c c c c c c c c c c c c c c $				<b>Ф</b>					\$ ¢				,
and       100 H#S 0-4       Shok Bar       8       100 HS       8       11 S       0.11 S       0.012       7.7 s       1         27       27.4 LC 0-10 CO       Shok Bar       8       100 S       8       0.11 S       0.012       7.7 s       1         40       30 HPS 0-1       Peat Tap       8       10.52 S       14.37       7.0 s       1.223 S       8       0.11 S       0.012       7.7 s       1         40       10 HPS 0-1       Peat Tap       8       10.53 S       10.01 S       10.01 Z       7.0 s       1.223 S       8       0.11 S       0.01 Z       7.0 s       1.23 S       1.00 LZ       7.0 s       1.22 LS S       1.00 LZ       7.0 s       2.23 SS       8       0.11 S       0.01 Z       7.0 s       1.00 LZ       7.0 s       1.00 LZ       7.0 s       1.00 LZ       7.0 s       2.23 SS       0.01 Z       2.0 LZ       1.00 LZ       1.0				<b>Þ</b>					\$				
$\begin{array}{c c c c c c c c c c c c c c c c c c c $				\$ ¢					\$				1,471.28
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $				\$					\$				103.86
63       50       50       FPS 04       Part Top       \$       15.22       \$       1.5.22       \$ <td></td> <td></td> <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td>76.45</td>				\$					\$				76.45
ed       100 HPS 0-H       Put Tap       5       1668       1565       365       6       65741       6       0.11       5       12       365       5         01       200 HPS 0-H       Put Tap       5       1202 HPS 0-H       Put Tap       5       1202 HPS 0-H       16       5       12       16       16       5       12       17       3       100       17       100       17       100       100 HPS 0-H       16       101       1<				\$					\$				
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $			•	\$					\$				
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $			•	\$				,	\$				
TO         200 HPS OH         FloatShefting         5         2027         5         1001         2,115         5         42,8100         S         0,11         5         0,12         2,115         5         42,8100         S         0,11         5         0,12         2,115         5         2,115         5         5         0,11         5         0,12         3         0,12         3         0,12         3         0,12         3         0,12         3         0,13         5         0,11         5 <td></td> <td></td> <td>•</td> <td>\$</td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td>59.14</td>			•	\$					\$				59.14
T1       400 H#S OH       PloadProfile       S       2010       5       2011       5       0.11       5       0.12       5       0.11       5       0.12       5       0.11       5       0.12       5       0.11       5       0.12       5       0.11       5       0.12       5       0.11       5       0.12       5       5       0.11       5       0.12       5       5       0.11       5       0.12       5       5       5       0.11       5       0.12       5       5       5       0.11       5       0.12       0.11       5       0.12       0.02       0.11       5       0.12       0.02       0.01       5       0.11       5       0.12       0.02       0.03       1       5       0.12       0.02       0.03       1       5       0.12       0.03       3       1       5       0.11       5       0.11       5       0.11       5       0.11       5       0.11       5       0.11       5       0.11       5       0.12       0.03       3       3       3       3       3       3       3       3       3       3       3       3       3				\$					\$				1,720.83
800         8007         HHS OH         Decretive SUV0 OH         S         17.53         17.83         L2         8         442.65         S         0.11         S         0.12         2         S           800         150 HHS OH         Decretive 150 OH         S         21.16         S         10.06         S         12.246.00         S         0.011         S         0.12         0.9         S         1         S         0.011         S         0.12         0.9         S         1         S         0.11         S         0.12         9         S         S         1         1         S         0.12         9         S         S         1         1         S         0.12         1         1         S         0.12         1<				\$					\$				
and bit bit bit bit bit bit bit bit bit bit			Flood/Profile	\$	25.91 \$	24.30	3,192 \$	930,551.27	\$			3,192 \$	
882         150 HPS CH         Decarding 50 CH         S         23.5         2 100         9         3         0.11         5         0.12         9         5           100         100 MPETAL HAULDE         PloadPrint         S         S1.46         S         S2.05         S         S1.17, 86.9         S         0.11         S         0.12         S0.14         S         0.11         S         0.12         S0.14         S         0.11         S         0.12         S0.14         S0.14         S0.14         S0.14         S0.14         S0.14         S0.14         S0.12         S0.14	800	50/70 HPS OH	Decorative 50/70 OH	\$	18.79 \$	17.63	2 \$	462.55	\$	0.11 \$	0.12	2 \$	2.88
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	801	100 HPS OH	Decorative 100 OH	\$	21.17 \$	19.86	51 \$	12,245.05	\$	0.11 \$	0.12	51 \$	67.79
107       1000 META LALUE       Proceshronie       S       64.31       \$       50.571.68       \$       0.11       \$       0.12       680       \$         2       70 HPS UG       Outpa Head       \$       21.26       \$       1.899       860       \$       20.455.86       \$       0.11       \$       0.12       480       \$         2       70 HPS UG       Outpa Head       \$       21.23       \$       21.33       \$       109.465.86       \$       0.11       \$       0.12       480       \$         6       400 HPS UG       Outpa Head       \$       22.47       \$       7       109.666       \$       0.11       \$       0.12       487       \$         6       400 HPS UG       Outpa Head       \$       23.24       \$       0.446       \$       \$       0.11       \$       0.12       486       \$         6       400 HPS UG       Storbac       \$       23.24       \$       0.446       \$       \$       0.11       \$       0.12       486       \$       0.11       \$       0.12       486       \$       0.11       \$       0.12       480       \$       0.11       \$       0.	802	150 HPS OH	Decorative 150 OH	\$	23.35 \$	21.90	9 \$	2,298.40	\$	0.11 \$	0.12	9 \$	11.54
1       60 HB UG       Coom Head       5       21.00       8       9.204.400       5       10.04638       5       0.011       5       0.11       5       0.12       680.5       5         3       100 HB UG       Coom Head       5       22.03       5       21.00       300       5       7.646.656       5       0.011       5       0.12       300       5         4       100 HB UG       Coom Head       5       22.03       5       21.00       300       5       7.646.656       5       0.011       5       0.12       300       5         5       160 HB UG       Coom Head       5       22.03       5       21.00       300       6       111       5       0.12       445       5         5       25.04 HS UG       Shoe Box       5       37.34       5       12.03       36       137.17.10.3       5       0.11       5       0.12       445       5         6       10 HB UG       Shoe Box       5       37.24       5       12.27       36       137.12.26       5       0.11       5       0.12       465       5         6       10 HB UG       Poat Top       5 <td>106</td> <td>400 METAL HALIDE</td> <td>Flood/Profile</td> <td>\$</td> <td>31.86 \$</td> <td>29.88</td> <td>611 \$</td> <td>219,132.10</td> <td>\$</td> <td>0.11 \$</td> <td>0.12</td> <td>611 \$</td> <td>806.32</td>	106	400 METAL HALIDE	Flood/Profile	\$	31.86 \$	29.88	611 \$	219,132.10	\$	0.11 \$	0.12	611 \$	806.32
2       70 HB UG       Cobe Head       \$         21.66       \$         20.44       436       \$         106,465.66       \$         0.11       \$         0.12       446       \$         5         0.01       \$         0.12       446       \$         3	107	1000 METAL HALIDE	Flood/Profile	\$	54.31 \$	50.94	592 \$	361,571.68	\$	0.11 \$	0.12	592 \$	780.36
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	1	50 HPS UG	Cobra Head	\$	21.20 \$	19.89	880 \$	210,045.98	\$	0.11 \$	0.12	880 \$	1,161.16
4       160 HPS UG       Cobin Head       5       23.76       8       22.31       911       5       23.802.40       5       0.11       5       0.12       911       5       0.12       911       5       0.12       911       5       0.12       911       5       0.12       911       5       0.12       911       5       0.12       911       5       0.12       911       5       0.12       911       5       0.12       911       5       0.12       911       5       0.12       911       5       0.12       911       5       0.12       911       5       0.12       911       5       0.12       913       91	2	70 HPS UG	Cobra Head	\$	21.68 \$	20.34	436 \$	106,465.66	\$	0.11 \$	0.12	436 \$	575.53
5       250 HPS UG       Colva Head       5       227.0       647       5       222.44510       5       0.11       5       0.12       687       5         51       150 HPS UG       Shee Box       S       22.439       S       26.69       446       S       137.171.03       S       0.11       S       0.12       446       S         52       250 HPS UG       Shee Box       S       33.33       17       3       37.01       38       18       137.171.03       S       0.11       S       0.12       446       S         567       100 HPS UG       Peat Top       S       27.14       S       17.01       S       0.11       S       0.12       2.23       S       11       S       0.12       2.23       S       0.11       S       0.12       2.23       S       0.11       S       0.12       2.23       S       0.11       S       0.12       2.29       S       11       S       0.12       2.23       S       2.23       2.23	3	100 HPS UG	Cobra Head	\$	22.39 \$	21.00	300 \$	75,484.59	\$	0.11 \$	0.12	300 \$	395.23
5       250 HPS UG       Colva Head       5       227.0       647       5       222.44510       5       0.11       5       0.12       687       5         51       150 HPS UG       Shee Box       S       22.439       S       26.69       446       S       137.171.03       S       0.11       S       0.12       446       S         52       250 HPS UG       Shee Box       S       33.33       17       3       37.01       38       18       137.171.03       S       0.11       S       0.12       446       S         567       100 HPS UG       Peat Top       S       27.14       S       17.01       S       0.11       S       0.12       2.23       S       11       S       0.12       2.23       S       0.11       S       0.12       2.23       S       0.11       S       0.12       2.23       S       0.11       S       0.12       2.29       S       11       S       0.12       2.23       S       2.23       2.23	4	150 HPS UG	Cobra Head	\$	23.78 \$	22.31	911 \$	243,802.40	\$	0.11 \$	0.12	911 \$	1,201.55
6       400 HPS UG       Cohn Head       \$       32.41       \$       30.40       446       \$       177.60.60       \$       0.11       \$       0.12       446       \$         51       150 HPS UG       Shoe Box       \$       32.23       \$       31.22       306       \$       177.60.60       \$       0.11       \$       0.12       446       \$         52       220 HPS UG       Shoe Box       \$       33.23       \$       31.22       306       \$       175.12.66       \$       0.11       \$       0.12       446       \$         66       30 HPS UG       Post Top       \$       127.75       616.56.22       \$       0.11       \$       0.12       0.80       2.236       \$       07.466.06       \$       0.11       \$       0.12       186       \$         66       100 HPS UG       FloadProfile       \$       22.06       \$       22.16       \$       0.022       0.5       0.11       \$       0.12       187       0.02       183       0.022       0.01       \$       0.12       183       0.02       0.01       \$       0.12       183       0.12       116       0.12       116       0.12<	5			\$				,	\$	0.11 \$			905.85
51       150 HPS UG       Shoe Box       S       27.39       S       27.39       S       27.30       S       137.17.03       S       0.11       S       0.12       446       S         52       250 HPS UG       Shoe Box       S       33.34       S       30.02       366       S       137.12.56       S       0.11       S       0.12       36       S         63       M40 HPS UG       Port Top       S       137.71       S       17.60       8       137.41       S       0.11       S       0.12       2.88       S         64       250 HPS UG       Port Top       S       257.68       2.27.48       S       17.76       2.84       30.221.44       S       0.11       S       0.12       2.80       S         64       250 HPS UG       Flood/Profile       S       2.35.78       S       30.221.445       S       30.221.445       S       0.11       S       0.12       15       0.12       163       0.12       163       0.12       163       0.12       163       0.12       163       0.12       163       0.12       163       0.12       163       163       163.4460       S       0.11	6			\$					\$				640.44
52       250 HPS UG       Shoe Box       \$32.2       \$31.22       368       \$137,212.66       \$0.11       \$0.12       368       \$         66       50 HPS UG       Post Top       \$12,77       \$1,761       664       \$143,562.20       \$0.11       \$0.12       368       \$         67       100 HPS UG       Post Top       \$2,213       \$12,88       2,238       \$27,728.94       \$0.11       \$0.12       2,844       \$         63       130 HPS UG       Post Top       \$2,213       \$12,88       2,238       \$27,78.94       \$0.011       \$0.12       166       \$         64       400 HPS UG       Post Top       \$2,238       \$2,78       1749       \$23,484.40       \$<0.011	51			\$					\$				587.07
53       400 HPS UG       Shoe Box       \$       37.34       \$       35.02       389       \$       165.64.28       \$       0.11       \$       0.12       389       \$         66       50 HPS UG       Peat Top       \$       20.11       \$       100       11       \$       0.11       \$       0.12       2.239       \$       5       37.285.44       \$       0.11       \$       0.12       2.239       \$       5       37.285.44       \$       0.11       \$       0.12       2.239       \$       5       37.285.44       \$       0.11       \$       0.12       100       100       \$       0.12       100       \$       0.12       100       \$       0.12       100       \$       0.12       100       \$       0.11       \$       0.12       100       \$       0.12       100       \$       0.11       \$       0.12       100       \$       0.12       100       \$       0.11       \$       0.12       100       \$       0.11       \$       0.12       100       \$       0.11       \$       0.12       100       \$       0.11       \$       0.12       100       \$       0.11       \$				ŝ				,	\$				483.22
66       50 HPS UG       Post Top       5       17.7       5       17.61       684       5       14.612.50       5       0.11       5       0.12       2.23.8       5       2.26.8       5       2.27.8       5       2.27.8       5       2.27.8       5       2.27.8       5       2.27.8       5       2.27.9       5       0.11       5       0.12       2.27.49       5         94       250 HPS UG       PhoodProfile       5       22.03       5       2.27.48       3       0.41.8       5       0.11<1				\$					\$				513.51
67       100 HPS UG       Post Top       \$       20.13       \$       18.88       2.239       \$       507,236.94       \$       0.11       \$       0.12       2.239       \$       2         93       150 HPS UG       PloodProfile       \$       23.03       2.748       100       \$       30,231.40       \$       0.11       \$       0.12       107       \$         94       250 HPS UG       PloodProfile       \$       23.03       \$       7.44       168       \$       0.011       \$       0.12       100       107       \$       9       4.00 HPS UG       PloodProfile       \$       33.35       \$       31.28       4.08       \$       0.011       \$       0.12       108       \$       116       4.00 HPS UG       PloodProfile       \$       33.45       \$       31.28       116       \$       4.01       \$       0.11       \$       0.12       128       \$       116       100       12       128       \$       116       100       116       10.12       128       \$       \$       116       100       12       128       \$       116       \$       101       \$       1012       101       \$       1012				\$				,	\$				902.96
68       150 HPS UG       Pool Top       \$       27.46       \$       25.76       749       \$       231,494.41       \$       0.11       \$       0.12       749       \$         94       250 HPS UG       FloodProfile       \$       22.03       \$       27.46       \$       30.21.40       \$       0.11       \$       0.12       146       \$       9       400 HPS UG       FloodProfile       \$       30.33       \$       31.22       469       \$       0.014       \$       0.11       \$       0.12       146       \$       \$       115       0.012       160       160       172.383.44       \$       0.11       \$       0.12       108       \$       115       0.012       160       172.383.44       \$       0.11       \$       0.12       168       \$       115.012       108       \$       115.012       108       \$       115.012       108       \$       0.11       \$       0.12       168       \$       115.012       108       \$       0.11       \$       0.12       168       \$       115.012       108       \$       0.11       \$       0.12       168       \$       115.012       168       \$       115.012<			•	¢ 2					¥ \$				2,954.11
93       160 HPS UG       FloodProfile       \$       25.08       2.25.3       107       \$       30,251.40       \$       0.11       \$       0.12       107       \$         95       400 HPS UG       FloodProfile       \$       33.35       31.28       112       \$       17.2358.34       \$       0.11       \$       0.12       145       0.12       145       0.12       145       0.12       145       0.11       \$       0.11       \$       0.11       \$       0.12       145       0.12       145       0.12       145       0.12       145       0.11       \$       0.11       \$       0.11       \$       0.11       \$       0.12       145       0.12       146       \$       0.11       \$       0.11       \$       0.12       146       \$       0.11       \$       0.11       \$       0.12       146       \$       0.11       \$       0.11       \$       0.11       \$       0.11       \$       0.12       160       \$       0.11       \$       0.11       \$       0.12       160       \$       0.11       \$       0.11       \$       0.11       \$       0.12       170.31       \$       160				¢ 2				,	÷				988.07
94       250       4200 HPS UG       FloodProfile       \$       23.35       \$       37.42       145       \$       0.027.29       \$       0.11       \$       0.12       145       \$         115       400 HPS UG       FloodProfile       \$       33.35       \$       312.6       \$       48.044.60       \$       0.11       \$       0.12       175       108       \$         116       1000 HPS UG       FloodProfile       \$       61.87       \$       55.03       112       \$       7.663.61       \$       0.11       \$       0.12       126       \$       6       \$       116       100.149       \$       0.11       \$       0.12       128       7.7663.61       \$       0.11       \$       0.12       128       7.7663.61       \$       0.11       \$       0.12       289       \$       \$       31.33       \$       31.4403.52       \$       \$       0.11       \$       0.12       289       \$       \$       \$       \$       \$       \$       \$       \$       0.11       \$       0.12       \$       \$       \$       \$       \$       \$       \$       0.11       \$       0.12       \$				¢ ¢					÷				141.36
95       400 HPS UG       FloodProfile       \$       33.35       \$       31.2       459       \$       172,358,34       \$       0.11       \$       0.12       459       \$         115       400 HPS UG       FloodProfile       \$       38.44       \$       36.99       112       \$       77,659.61       \$       0.11       \$       0.12       115       0.12       116       \$       0.11       \$       0.12       116       \$       0.11       \$       0.12       116       \$       0.11       \$       0.12       115       0.12       116       \$       0.11       \$       0.12       116       \$       0.12       115       0.12				¢ ¢					÷				243.77
115       400 HPS UC       FloodProfile       \$       3044       \$       36.90       108       \$       44.04.460       \$       0.11       \$       0.12       108       \$         811       50/00 HPS UC       Decorative 50/70 UC       \$       21.3       \$       5       0.11       \$       0.12       18       0.12       12       \$         812       100 HPS UC       Decorative 100 UG       \$       27.39       \$       33.39       \$       134.495.2       \$       0.11       \$       0.12       128       \$         Wood/Decorative Fold       Decorative 100 UG       \$       27.39       \$       33.39       \$       134.405.52       \$       0.11       \$       0.12       23.35       \$       36.75       \$       0.11       \$       0.12       23.35       \$       36.75       \$       0.11       \$       0.12       27.37       \$       36.75       \$       16.474.155.54       \$       0.11       \$       0.12       17.71       36.77       36.750.52       \$       16.474.155.54       \$       0.11       \$       0.12       17.71       37.71       36.750.52       \$       16.474.155.54       \$       0.11				¢ ¢					\$ \$				
116       1000 HPS UC       Flood/Profile       \$       61.7       \$       80.3       112       \$       77.659.61       \$       0.11       \$       0.12       112       \$         811       5070 HPS UC       Decranite OVO UC       \$       25.03       \$       22.68       28.04       66       \$       18.481.00       \$       0.11       \$       0.12       112       \$         813       150 HPS UC       Decranite OVO UC       \$       25.68       28.09       \$       8.897.61       \$       0.11       \$       0.12       28.03       \$         Wood/Decrative Folds       Vector Introde Structure Introde       Structure Introde				¢					¢				142.80
811       50/70 HPS UG       Decorative 50/70 UG       \$       25.03       \$       25.06       \$       25.66       29.9       \$       38.975.81       \$       0.11       \$       0.12       29.9       \$         813       150 HPS UG       Decorative 100 UG       \$       25.69       33.59       33.3       \$       13.409.52       \$       0.11       \$       0.12       23.9       \$       33.9       33.5       \$       14.409.52       \$       0.11       \$       0.12       23.9       \$       3.69       75.0       \$       1.804       \$       1.61.04.605.2       \$       0.11       \$       0.12       33.5       \$       3.69       75.05.2       \$       1.61.04.605.2       \$       0.11       \$       0.12       7.33       \$       3.69       75.05.2       \$       1.61.04.605.2       \$       0.11       \$       0.12       17.31       \$       3.69       75.05       \$       1.61.7       \$       1.61.7       \$       1.61.7       \$       1.71.77.8       \$       8.17       \$       7.17.77       \$       5.64       17.71.77.8       \$       0.11       \$       0.12       7.73.8       \$       2.01       \$       <				¢ ¢					\$ \$				147.13
812       100 HPS UG       Decorative 100 UG       \$       27.39       \$       25.69       289       \$       88.975.81       \$       0.11       \$       0.12       289       \$         Bit3       150 HPS UG       Decorative 100 UG       \$       33.81       \$       33.59       33.59       33.59       33.59       134.4065.2       \$       0.11       \$       0.12       33.59       3       36.104.405.02       \$       0.11       \$       0.12       33.59       3<.36       3       36.104.405.02       \$       0.11       \$       0.12       33.59       3.67       3       36.75       \$       37.70       \$       36.75       37.77       36.75       36.75       36.77       36.77       37.77       36.77       36.77       36.77       37.77       37.77       37.77       37.77       37.77       37.77       37.77       37.77       3				ф Ф					¢				86.55
813       150 HPS UG       Decorative 150 UG       \$ 35.81       \$ 35.81       \$ 33.59       333.8       134.408.52       \$ 0.11       \$ 0.12       333.8       \$ 0.12       333.8       \$ 0.12       333.8       \$ 0.11       \$ 0.12       333.8       \$ 0.11       \$ 0.12       333.8       \$ 0.11       \$ 0.12       333.8       \$ 0.11       \$ 0.12       333.8       \$ 0.11       \$ 0.12       333.8       \$ 0.11       \$ 0.12       333.8       \$ 0.11       \$ 0.12       333.8       \$ 0.11       \$ 0.12       333.8       \$ 0.11       \$ 0.12       333.8       \$ 0.11       \$ 0.12       333.8       \$ 0.11       \$ 0.12       333.8       \$ 0.11       \$ 0.12       333.8       \$ 0.11       \$ 0.12       333.8       \$ 0.11       \$ 0.12       333.8       \$ 0.11       \$ 0.12       333.8       \$ 0.11       \$ 0.12       133.8       \$ 0.11       \$ 0.12       133.8       \$ 0.11       \$ 0.12       133.8       \$ 0.11       \$ 0.12       133.8       \$ 0.11       \$ 0.12       133.8       \$ 0.11       \$ 0.12       133.8       \$ 0.11       \$ 0.12       133.8       \$ 0.11       \$ 0.12       133.8       \$ 0.11       \$ 0.12       133.8       \$ 0.11       \$ 0.12       133.8       \$ 0.11       \$ 0.12       \$				Ф Ф				·	Ф Ф				
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $				Ф Ф				,	<b>Ф</b>				380.80
\$33770         \$399,750.52         \$399,750.52         \$399,750.52         \$399,750.52         \$399,750.52         \$399,750.52         \$399,750.52         \$399,750.52         \$399,750.52         \$399,750.52         \$399,750.52         \$399,750.52         \$399,750.52         \$399,750.52         \$399,750.52         \$399,750.52         \$399,750.52         \$399,750.52         \$399,750.52         \$39,770         \$319,770         \$319,770         \$319,770         \$319,770         \$319,770         \$319,770         \$319,770         \$319,770         \$319,770         \$319,770         \$319,770         \$319,771         \$319,771         \$319,771         \$319,771         \$319,771         \$319,771         \$319,771         \$319,771         \$319,771         \$319,771         \$319,771         \$319,771         \$319,771         \$319,771         \$319,771         \$319,771         \$319,771         \$319,771         \$319,771	813	150 HPS UG	Decorative 150 UG	Ф	35.81 \$	33.59			\$	0.11 \$	0.12	333 <u>\$</u>	
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$			- Dalaa				, , ,					<u></u>	107,329.94
Rate Schedule SSL (Contributed Street Lighting)         Current Current         Annualized           Lamp         Rate         Rate         Rate         Annualized           201         50         HPS         All         \$         5.64         17,317,78         Revenue         \$         0.11         \$         0.12         17,318         \$         22         \$         0.11         \$         0.12         17,318         \$         22         \$         472,066.82         \$         0.11         \$         0.12         7,938         \$         5         6         \$         17,177.85         \$         0.11         \$         0.12         17,318         \$         22         \$         472,066.82         \$         0.111         \$         0.12         7,998         \$         1         203         100         HPS         All         \$         8.71         5.710         \$         555,9518.41         \$         0.111         \$         0.12         7,908         \$         206         400         HPS         All         \$         11.85         \$         11.12         9         \$         1,166.83         \$         0.111         \$         0.12         49		wood/Decorativ	e Poles					,				<u> </u>	369,750.52
Lamp         Rate         Rate         Annualized           Code         Watts Type         Style         (w/ SUT)         Number of Lights         Revenue           201         50         HPS         All         \$         6.01         \$         5.64         17.317.78         \$         1.171.216.64         \$         0.11         \$         0.12         17.318         \$         22         \$         0.11         \$         0.12         17.318         \$         22         \$         0.11         \$         0.12         17.318         \$         22         \$         0.11         \$         0.12         17.318         \$         22         \$         0.11         \$         0.12         17.318         \$         22         \$         0.11         \$         0.12         17.318         \$         22         \$         0.11         \$         0.12         17.318         \$         20         20         200         HPS         All         \$         17.171         \$         559,518.411         \$         0.11         \$         0.12         76.08         \$         20         20         400         \$         11.85         \$         11.12         9         \$							\$	10,474,100.04				\$	477,080.46
Lamp         Rate         Rate         Annualized           Code         Watts Type         Style         (w/ SUT)         Number of Lights         Revenue           201         50         HPS         All         \$         6.01         \$         5.64         17.317.78         \$         1.171.216.64         \$         0.11         \$         0.12         17.318         \$         22         \$         0.11         \$         0.12         17.318         \$         22         \$         0.11         \$         0.12         17.318         \$         22         \$         0.11         \$         0.12         17.318         \$         22         \$         0.11         \$         0.12         17.318         \$         22         \$         0.11         \$         0.12         17.318         \$         22         \$         0.11         \$         0.12         17.318         \$         20         20         200         HPS         All         \$         17.171         \$         559,518.411         \$         0.11         \$         0.12         76.08         \$         20         20         400         \$         11.85         \$         11.12         9         \$			4   in   4 in n)	•	-								
Code         Watts Type         Style         (w/ SUT)         (w/ oSUT)         Number of Lights         Revenue           201         50         HPS         All         \$         6.01         \$         5.64         17,37.78         \$         1,171,216.64         \$         0.11         \$         0.12         16,422         \$         472,066.82         \$         0.11         \$         0.12         7,388         \$         16           203         100         HPS         All         \$         7.31         \$         6.86         7,998         \$         658,040.05         \$         0.11         \$         0.12         7,998         \$         16           204         150         HPS         All         \$         11.85         \$         11.12         760         \$         101.488.45         \$         0.11         \$         0.12         760         \$         770         \$         750         \$         11.85         \$         11.12         9         \$         1,166.83         \$         0.11         \$         0.12         204         \$         \$         760         \$         771         \$         \$         9,166.83         \$         0.11		ule CSL (Contributed Stree	t Lighting)					A					
201       50       HPS       All       \$       6.01       \$       5.64       17,317.8       \$       1,717.8       \$       0.11       \$       0.12       17,318       \$       202       70       HPS       All       \$       6.53       \$       6.13       6.422       \$       472.066.82       \$       0.11       \$       0.12       6.422       \$       0.11       \$       0.12       6.422       \$       0.11       \$       0.12       6.422       \$       0.11       \$       0.12       6.422       \$       0.11       \$       0.12       7.988       \$       11       0.12       7.988       \$       11       201       205       205       HPS       All       \$       8.17       \$.711       \$       8.17       \$.710       \$       5.59,518.41       \$       0.11       \$       0.12       7.710       \$       5.205       HPS       All       \$       11.165       \$       11.12       760       \$       0.11       \$       0.12       7.60       \$       7.711       \$       0.11       \$       0.12       5.64       \$       2.011       \$       0.11       \$       0.12       4.9       \$	•	\\/											
202       70       HPS       All       \$       6.53       \$       6.13       6.422       \$       472,066.82       \$       0.11       \$       0.12       7,98       \$       101         204       150       HPS       All       \$       7.31       \$       6.86       7,998       \$       658,040.05       \$       0.11       \$       0.12       7,998       \$       101         204       150       HPS       All       \$       8.17       5,710       \$       559,518.41       \$       0.11       \$       0.12       7,60       \$         206       400       HPS       All       \$       11.85       \$       11.12       760       \$       101,368.45       \$       0.11       \$       0.12       760       \$         206       400       HPS       All       \$       11.85       \$       11.12       9       \$       16.63.3       \$       0.11       \$       0.12       266       \$       0.11       \$       0.12       266       \$       0.11       \$       0.12       266       \$       0.11       \$       0.12       231       \$       39,068       \$       39				(w/ SUT	, ,	,	5						
203       100       HPS       All       \$       7.31       \$       6.66       7.998       \$       658,040.05       \$       0.11       \$       0.12       7.998       \$       11         204       150       HPS       All       \$       8.71       \$       8.17       5.710       \$       559,518.41       \$       0.11       \$       0.12       7.998       \$       12         205       250       HPS       All       \$       11.55       \$       11.12       760       \$       509,318.41       \$       0.11       \$       0.12       5,710       \$       7       205       400       HPS       All       \$       11.55       \$       11.12       9       \$       1,166.83       \$       0.11       \$       0.12       9       \$       265       11       \$       0.12       9       \$       265       11       \$       0.12       49       \$       6.197.34       \$       0.11       \$       0.12       23       \$       \$       39.068       \$       2.300.42       \$       0.11       \$       0.12       28       \$       \$       5       5       5       5       5 <td></td> <td></td> <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td></td>				\$					\$				
204       150       HPS       All       \$       8.71       \$       5.710       \$       559,518.41       \$       0.11       \$       0.12       5,710       \$       5         205       250       HPS       All       \$       11.85       \$       11.12       760       \$       101,368.45       \$       0.11       \$       0.12       760       \$         206       400       HPS       All       \$       11.85       \$       11.12       760       \$       101,368.45       \$       0.11       \$       0.12       760       \$         206       400       HPS       All       \$       11.66       \$       11.12       9       \$       1,166.83       \$       0.11       \$       0.12       9       \$         206       175       MH       Decorative - Two Lights       \$       35.47       231       \$       98,189.86       \$       0.11       \$       0.12       231       \$         309       175       MH       Decorative - Two Lights       \$       37.62       \$       35.47       231       \$       98,189.66       \$       0.11       \$       0.12       8       \$ <td></td> <td></td> <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td></td>				\$					\$				
205       250       HPS       All       \$       11.85       \$       11.12       760       \$       101,368.45       \$       0.11       \$       0.12       760       \$       760       \$       0.11       \$       0.12       564       \$       206       400       HPS       All       \$       11.85       \$       11.49       \$       9       \$       0.11       \$       0.12       96       \$       206       400       MH       Flood       \$       11.19       \$       0.10       49       \$       0.11       \$       0.12       9       \$       \$       206       175       MH       Flood       \$       11.19       \$       10.50       49       \$       6,197.34       \$       0.11       \$       0.12       9       \$       \$       308       175       MH       Decorative - Two Lights       \$       37.82       \$       35.47       231       \$       98,189.86       \$       0.11       \$       0.12       8       \$       \$       39.068       \$       3,169,496.22       \$       0.11       \$       0.12       8       \$       \$       \$       5       \$       \$       39.068				\$					\$				10,551.42
206       400       HPS       All       \$       15.66       \$       14.69       564       \$       99,431.40       \$       0.11       \$       0.12       564       \$         271       1000       MH       Flood       \$       11.15       \$       11.12       9       \$       1,166.83       \$       0.11       \$       0.12       9       \$         286       175       MH       Flood       \$       11.19       \$       10.50       49       \$       6,197.34       \$       0.11       \$       0.12       49       \$         308       175       MH       Decorative - Two Lights       \$       37.82       \$       35.47       231       \$       98,189.86       \$       0.11       \$       0.12       231       \$         309       175       MH       Decorative       \$       26.71       \$       25.05       8       \$       2,300.42       \$       0.11       \$       0.12       8       \$       \$       57         \$       19,643,651.76         19,643,651.76        \$       0.11       \$       0.12       \$       \$       \$       \$				\$					\$				7,532.40
271       1000       MH       Flood       \$       11.85       \$       11.12       9       \$       1,166.83       \$       0.11       \$       0.12       9       \$         286       175       MH       Flood       \$       11.19       \$       10.50       49       \$       6,197.34       \$       0.11       \$       0.12       49       \$         308       175       MH       Decorative - Two Lights       \$       37.82       \$       35.47       231       \$       98,189.86       \$       0.11       \$       0.12       49       \$         309       175       MH       Decorative       \$       26.71       \$       25.05       8       \$       2.30.42       \$       0.11       \$       0.12       8       \$       .				\$					\$				1,002.49
286       175       MH       Flood       \$       11.19       \$       10.50       49       \$       6,197.34       \$       0.11       \$       0.12       49       \$         308       175       MH       Decorative - Two Lights       \$       37.82       \$       35.47       231       \$       98,189.86       \$       0.11       \$       0.12       231       \$         309       175       MH       Decorative       \$       26.71       \$       25.05       8       \$       2,300.42       \$       0.11       \$       0.12       8       \$       \$       57       \$       39,068       \$       3,169,496.22       \$       0.11       \$       0.12       8       \$       \$       \$       57       \$       \$       \$       \$       \$       57       \$       \$       \$       \$       \$       \$       \$       \$       57       \$				\$					\$			564 \$	744.30
308       175       MH       Decorative - Two Lights       \$       37.82       \$       35.47       231       \$       98,189.86       \$       0.11       \$       0.12       231       \$         309       175       MH       Decorative       \$       26.71       \$       25.05       8       \$       2,300.42       \$       0.11       \$       0.12       8       \$       \$       5       39,068       \$       \$       0.11       \$       0.12       8       \$       \$       5       \$       \$       0.11       \$       0.12       8       \$       \$       \$       5       \$       \$       \$       0.11       \$       0.12       8       \$ <t< td=""><td></td><td></td><td></td><td>\$</td><td></td><td></td><td>• •</td><td></td><td>\$</td><td></td><td></td><td>- +</td><td>11.54</td></t<>				\$			• •		\$			- +	11.54
309       175       MH       Decorative       \$       26.71       \$       25.05       8       \$       2,300.42       \$       0.11       \$       0.12       8       \$       39,068       \$       5       39,068       \$       5       39,068       \$       5				\$					\$				64.91
309       175       MH       Decorative       \$       26.71       \$       25.05       8       \$       2,300.42       \$       0.11       \$       0.12       8       \$       39,068       \$       5         \$       19,643,651.76       \$       19,643,651.76       \$       0.11       \$       0.12       8       \$       \$       0.12       8       \$       \$       5       \$       5       \$       5       \$       5       \$       5       \$       5       \$       5       \$       5       \$       5       \$       5       \$       5       \$       5       \$       5       \$       5       \$       5       \$       5       \$       5       5       \$       \$       5       \$       5<				ts \$			231 \$		\$			231 \$	304.35
Image: Service and Demand (per day per connection)       943,067       Current       Current       Proposed       Proposed       Proposed       Rate       Rate <td>309</td> <td></td> <td></td> <td></td> <td>26.71 \$</td> <td>25.05</td> <td></td> <td></td> <td>\$</td> <td>0.11 \$</td> <td>0.12</td> <td></td> <td>10.10</td>	309				26.71 \$	25.05			\$	0.11 \$	0.12		10.10
Image: Service and Demand (per day per connection)       943,067       943,067       943,067							39,068 \$	3,169,496.22				39,068 \$	
Current       Current       Proposed       Proposed         DDC       Rate       Rate       Rate       Rate       Rate         Service and Demand (per day per connection)       943,067       \$ 0.151311 \$ 142,696 \$ 0.001414 \$ 1,334 \$ 0.001508 \$ 1,422												_	
DDC     Rate     Rate     Rate     Rate     Rate       (w/ SUT)     (w/ SUT)     (w/ SUT)     (w/ SUT)       Service and Demand (per day per connection)     943,067     \$ 0.151311 \$ 142,696 \$ 0.001414 \$ 1,334 \$ 0.001508 \$ 1,422							\$	19,643,651.76				\$	528,618.70
DDC     Rate     Rate     Rate     Rate     Rate       (w/ SUT)     (w/ SUT)     (w/ SUT)     (w/ SUT)       Service and Demand (per day per connection)     943,067     \$ 0.151311 \$ 142,696 \$ 0.001414 \$ 1,334 \$ 0.001508 \$ 1,422													
DDC     Rate     Rate     Rate     Rate     Rate       (w/ SUT)     (w/ SUT)     (w/ SUT)     (w/ SUT)       Service and Demand (per day per connection)     943,067     \$ 0.151311 \$ 142,696 \$ 0.001414 \$ 1,334 \$ 0.001508 \$ 1,422													
DDC     Rate     Rate     Rate     Rate     Rate       (w/ SUT)     (w/ SUT)     (w/ SUT)     (w/ SUT)       Service and Demand (per day per connection)     943,067     \$ 0.151311 \$ 142,696 \$ 0.001414 \$ 1,334 \$ 0.001508 \$ 1,422													
(w/ SUT)       (w/o SUT)       (w/o SUT)       (w/o SUT)         Service and Demand (per day per connection)       943,067       \$       0.151311       \$       142,696       \$       0.001414       \$       0.001508       \$       1,422									•				
Service and Demand (per day per connection)         943,067         \$ 0.151311 \$ 142,696 \$ 0.001414 \$ 1,334 \$ 0.001508 \$ 1,422	DDC												
					(w/ SUT)	-	(w/o SUT)				(w/ SUT)		
Energy (per day for each kW of effective load) 524,396 \$ 0.728806 \$ 382,183 \$ 0.006813 \$ 3.573 \$ 0.007264 \$ 3.809	Service and I	Demand (per day per connec	tion) 943,0	067			\$ 0.151311 \$	142,696 \$	0.001414 \$	1,334 \$	0.001508	\$ 1,422	
	Energy (per c	day for each kW of effective l	bad) 524,3	396			\$ 0.728806 \$	382,183 \$	0.006813 \$	3,573 \$	0.007264	\$ 3,809	

		w/o EDIT Credit
it		w/o SUT
	\$	133,235
	\$	25,633
	¢	4 906

## Atlantic City Electric Company

Development of Proposed Distribution Rate Rate Design Worksheet Stand By Rate

Rate Schedule	Demano	Rates (\$/kW) Distribution	Stand	by Rates (\$/kW) <b>Distribution</b>	Distribution Standby Factor	
MGS Secondary	\$	0.02	\$	0.00	0.060975610	
MGS Primary	\$	0.01	\$	0.00	0.101604278	
AGS Secondary	\$	0.10	\$	0.01	0.101604278	
AGS Primary	\$	0.08	\$	0.01	0.101604278	
TGS - Sub Transmission	\$	-	\$	-	0.101604278	
TGS Transmission	\$	-	\$	-		

I/M/O the Petition of Atlantic City Electric Company for Approval of Electric Base Rate Adjustments Pursuant to Its Infrastructure Investment Program (5/2020) BPU Docket No. ER20050336 Service List

#### <u>BPU</u>

Aida Camacho-Welch Secretary of the Board Board of Public Utilities 44 South Clinton Avenue, 9<sup>th</sup> Floor P.O. Box 350 Trenton, NJ 08625-0350 <u>aida.camacho@bpu.nj.gov</u> <u>board.secretary@bpu.nj.gov</u>

Paul Flanagan, Esquire Executive Director Board of Public Utilities 44 South Clinton Avenue, 9<sup>th</sup> Floor P.O. Box 350 Trenton, NJ 08625-0350 paul.flanagan@bpu.state.nj.us

Grace Strom Power, Esquire Chief of Staff Board of Public Utilities 44 South Clinton Avenue, 9<sup>th</sup> Floor P.O. Box 350 Trenton, NJ 08625-0350 grace.power@bpu.nj.gov

Abraham Silverman, Esquire Chief Counsel Board of Public Utilities 44 South Clinton Avenue, 9<sup>th</sup> Floor P.O. Box 350 Trenton, NJ 08625-0350 <u>abe.silverman@bpu.nj.gov</u>

Stacy Peterson Director, Division of Energy Board of Public Utilities 44 South Clinton Avenue, 9<sup>th</sup> Floor P.O. Box 350 Trenton, NJ 08625-0350 <u>stacy.peterson@bpu.nj.gov</u>

David Brown Division of Energy Board of Public Utilities 44 South Clinton Avenue, 9<sup>th</sup> Floor P.O. Box 350 Trenton, NJ 08625-0350 david.brown@bpu.nj.gov

Jackie O'Grady Office of the Chief Economist Board of Public Utilities 44 South Clinton Avenue, 9<sup>th</sup> Floor P.O. Box 350 Trenton, NJ 08625-0350 jackie.ogrady@bpu.nj.gov Scott Sumliner Board of Public Utilities 44 South Clinton Avenue, 9<sup>th</sup> Floor P.O. Box 350 Trenton, NJ 08625-0350 <u>scott.sumliner@bpu.nj.gov</u>

Heather Weisband, Esquire Board of Public Utilities 44 South Clinton Avenue, 9<sup>th</sup> Floor P.O. Box 350 Trenton, NJ 08625-0350 heather.weisband@bpu.nj.gov

#### **DIVISION OF LAW**

Pamela L. Owen, Esquire Deputy Attorney General Division of Law 25 Market Street P.O. Box 112 Trenton, NJ 08625 pamela.owen@law.njoag.gov

Brandon C. Simmons, Esquire Deputy Attorney General Division of Law 25 Market Street P.O. Box 112 Trenton, NJ 08625 brandon.simmons@law.njoag.gov

#### RATE COUNSEL

Stefanie A. Brand Esquire Director Division of Rate Counsel 140 East Front Street, 4th Floor P.O. Box 003 Trenton, NJ 08625-0003 sbrand@rpa.nj.gov

Brian O. Lipman, Esquire Litigation Manager Division of Rate Counsel 140 East Front Street, 4th Floor P.O. Box 003 Trenton, NJ 08625-0003 blipman@rpa.nj.gov

Ami Morita, Esquire Managing Attorney - Electric Division of Rate Counsel 140 East Front Street, 4th Floor P.O. Box 003 Trenton, NJ 08625-0003 amorita@rpa.nj.gov T. David Wand, Esquire Division of Rate Counsel 140 East Front Street, 4th Floor P.O. Box 003 Trenton, NJ 08625-0003 dwand@rpa.nj.gov

Maria Novas-Ruiz, Esquire Division of Rate Counsel 140 East Front Street, 4th Floor P.O. Box 003 Trenton, NJ 08625-0003 <u>mnovas-ruiz@rpa.nj.gov</u>

Kurt S. Lewandowski, Esquire Division of Rate Counsel 140 East Front Street, 4th Floor P.O. Box 003 Trenton, NJ 08625-0003 klewando@rpa.nj.gov

Tylise Hyman Division of Rate Counsel 140 East Front Street, 4th Floor P.O. Box 003 Trenton, NJ 08625-0003 thyman@rpa.nj.gov

Deborah Layugan Paralegal Division of Rate Counsel 140 East Front Street, 4th Floor P.O. Box 003 Trenton, NJ 08625-0003 <u>dlayugan@rap.nj.gov</u>

## RATE COUNSEL

CONSULTANTS David E. Peterson Chesapeake Regulatory Consultants Suite 202 10351 Southern Maryland Blvd Dunkirk, MD 20754-3048 davep@chesapeake.net

Max Chang Synapse Energy Economics, Inc. 485 Massachusetts Avenue, Suite 2 Cambridge, MA 02139 mchang@synapse-energy.com

Charles Salamone Cape Power Systems Consulting, LLC 23 Westerly Drive Bourne, MA 02532 csalamone@capepowersystems.com

#### ACE

Philip J. Passanante, Esquire
Assistant General Counsel
Atlantic City Electric Company
92DC42
500 N. Wakefield Drive
P.O. Box 6066
Newark, DE 19714-6066
philip.passanante@pepcoholdings.com

Colleen A. Foley, Esquire Saul Ewing Arnstein & Lehr LLP One Riverfront Plaza 1037 Raymond Blvd., Suite 1520 Newark, NJ 07102-5426 colleen.foley@saul.com

Heather Hall Pepco Holdings LLC 92DC56 500 N. Wakefield Drive P.O. Box 6066 Newark, DE 19714-6066 heather.hall@pepcoholdings.com

Diana C. DeAngelis Pepco Holdings LLC 92DC56 500 N. Wakefield Drive P.O. Box 6066 Newark, DE 19714-6066 diana.deangelis@pepcoholdings.com